Form C-103 (Revised 3-55)

		EPORTS ON W	כעע	1.5	•
(Submit to appropri	ate District Office		· ¬	le 1106)	
COMPANIA		·		7:30	•
COMPANY Standlind	Oil and Gas Compax (Add:	ress)	ec 68 Hobi	s, New Mex	1.00
	(2100)				
EASE State II	WELL NO	6 UNIT D	S 32	T 24-8	R 38-3
DATE WORK PERFORM	ED <b>8-3-56</b>	POOL_	Dollarbid	Drinkard	
This is a Report of: (Ch	eck appropriate b	plock)	Results of	rest of Cas	sing Shut-of
Beginning Drilli	ing Operations	X	Remedial V	<b>Vork</b>	
Plugging			Other		
cid fracked perforations ounds sand. On retest, w ours 44.39 MCF gas.	6446-6472, 6500-6 rell flowed 103 BO	550 with 15,000 and no water 1	gal jelle 12/64" chek	d acid with • 2" tubing	15,000 in 10
FILL IN BELOW FOR RI		D DD OD EG ON	T 77	· · · · · · · · · · · · · · · · · · ·	
riginal Well Data:	EMEDIAL WORK	REPORTS ON			
_			6446	Compl Date	· 7-23-53
OF Elev. 3166 TD 70	020 PBD 6932	Prod. Int.	6446 6860	Compl Date	
OF Elev. 3166 TD 70 Chng. Dia 2 Thng D	020 PBD 6932 epth 6364 Oi	Prod. Int.	6446 6860 (	String De	
Thing Dia 2 Thing Deerf Interval (s)	020 PBD 6932 epth 6364 Oi	Prod. Int.	6446 6860 (01) 7 (01) 6736, 6754	String De	
This Dia 2 This Deerf Interval (s) 6446-64	PBD 6932 epth 6364 Oi 472, 6500-6550, 66 Produci	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 (01) 7 (01) 6736, 6754	String Deg	
Thing Dia 2 Thing Deerf Interval (s) 6446-64  Deerf Hole Interval	PBD 6932 epth 6364 Oi 472, 6500-6550, 66 Produci	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 ( 7 Oil 6736, 6754 (s) a	String Dep	pth 7020 FTER
Thing Dia 2 Thing Deerf Interval (s) 6446-66  Open Hole Interval  RESULTS OF WORKOVE	D20 PBD 6932 Pepth 6364 Oi 472, 6500-6550, 66 Produci	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 (0 7_Oil 6736, 6754- (s) BEFORI	String Dep	Pth 7020 FTER 8-6-56
Thing Dia 2 Thing Deerf Interval (s) 6446-66  Open Hole Interval  RESULTS OF WORKOVE  Oate of Test  Oil Production, bbls. pe	PBD 6932 Pepth 6364 Oi 472, 6500-6550, 66 Produci R:	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 ( 7 Oil 6736, 6754 (s) a	String Dep	Pth 7020 FTER 8-6-56 103
OF Elev. 3166 TD 76 Thing Dia 2 Thing D Perf Interval (s) 6446-64 Open Hole Interval RESULTS OF WORKOVE Date of Test Oil Production, bbls. pe Gas Production, Mcf per	PBD 6932 Pepth 6364 Oi 472, 6500-6550, 66 Produci R:	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 (0 7 Oil 6736, 6754- (s) 8 BEFORI 7-10-56	String Dep	FTER  8-6-56  103  44-39
Thing Dia 2 Thing Deerf Interval (s) 6446-64  Deerf Interv	PBD 6932 Pepth 6364 Oi 172, 6500-6550, 66 Produci R: r day day per day	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 (0 7_Oil 6736, 6754- (s) BEFORI	String Dep	FTER  8-6-56  103  44-39  0
Thing Dia 2 Thing Deerf Interval (s) 6446-64  Open Hole Interval  RESULTS OF WORKOVE  Oate of Test  Oil Production, bbls per Gas Production, Mcf per Water Production, bbls.  Gas Oil Ratio, cu. ft. per	PBD 6932 Pepth 6364 Oi 472, 6500-6550, 66 Produci R: r day day per day er bbl.	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 (0 7 Oil 6736, 6754- (s) 8 BEFORI 7-10-56	String Dep	FTER  8-6-56  103  44-39
	PBD 6932 Pepth 6364 Oi  72, 6500-6550, 66  Produci  R:  r day day per day er bbl. per day	Prod. Int. il String Dia 60-6706, 6726-	6446 6860 (1) 7 Oil 6736, 6754- (s) 8 BEFORI 7-10-56 29 9	String Der	FTER  8-6-56  103  44-39  0
The perf Interval (s) 6446-66  Perf Interval (s) 6446-66  Open Hole Interval  RESULTS OF WORKOVE  Date of Test  Oil Production, bbls per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf  Witnessed by J. T. Cr	PBD 6932 Pepth 6364 Oi  A72, 6500-6550, 66  Produci  R:  r day  day  per day  er bbl.  per day	Prod. Int. il String Dia 60-6706, 6726 ing Formation Stanolind 0	6446 6860 (1) 7 Oil 6736, 6754- (s) a BEFORI 7-10-56 29 9	String De	Pth 7020 FTER  8-6-56 103 44-39 0 431
Thing Dia 2 Thing Deerf Interval (s) 6446-66  Open Hole Interval  RESULTS OF WORKOVE  Date of Test  Dil Production, bbls per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf	PBD 6932 Pepth 6364 Oi  A72, 6500-6550, 66  Produci  R:  r day  day  per day  er bbl.  per day	Prod. Int. il String Dia 60-6706, 6726 ing Formation  Standlind O  I hereby cerabove is true	6446 6860  7 Oil 6736, 6754- (s)  BEFORI 7-10-56  29  9  tify that the and comp	String Der	Pth 7020  FTER  8-6-56  103  44-39  0  431
OF Elev. 3166 TD 76 Thing Dia 2 Thing D Perf Interval (s) 6446-64 Deen Hole Interval RESULTS OF WORKOVE Date of Test Dil Production, bbls pe Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe Gas Well Potential, Mcf Witnessed by J. T. CR	PBD 6932 Pepth 6364 Oi  A72, 6500-6550, 66  Produci  R:  r day  day  per day  er bbl.  per day	Prod. Int. il String Dia 60-6706, 6726 ing Formation  Standlind O  I hereby cerabove is true my knowledg	6446 6860  7 Oil 6736, 6754- (s)  BEFORI 7-10-56  29  9  tify that the and comp	String Der	Pth 7020  FTER  8-6-56  103  44-39  0  431
The perf Interval (s) 6446-66  Perf Interval (s) 6446-66  Open Hole Interval  RESULTS OF WORKOVE  Oate of Test  Oil Production, bbls per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf  Witnessed by J. T. Cr	PBD 6932 Pepth 6364 Oi  A72, 6500-6550, 66  Produci  R:  r day  day  per day  er bbl.  per day	Prod. Int. il String Dia 60-6706, 6726 ing Formation  Stanolind O  I hereby certabove is true my knowledg Name	6446 6860  7 Oil 6736, 6754- (s)  BEFORI 7-10-56  29  9  tify that the and comp	Company Company Company Company Company Company	Pth 7020  FTER  8-6-56  103  44-39  0  431

Company