

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- Water injection well

7. Unit Agreement Name
West Dollarhide
Queen Sand Unit

8. Farm or Lease Name

9. Well No.

26

10. Field and Pool, or Wildcat
Dollarhide Queen

Name of Operator

Sirgo-Collier, Inc.

Address of Operator

P. O. Box 3531, Midland, Texas 79702

Location of Well

UNIT LETTER D, 990 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3172' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

ILL OR ALTER CASING ☐

OTHER ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Sirgo-Collier, Inc. plans to plug and abandon the above referenced well as follows. Verbal approval for this procedure was given to Mr. Tim Collier by Mr. Paul Kautz on Tuesday, Feb. 17, 1988. A 24 hour notice will be given to the NMOCD before plugging is performed.

1. Set cement retainer @ 3550' and squeeze Queen zone with 35 sx. Set a 5 sack plug on top of the retainer. This will be approximately 40' of cement.
2. Set 25 sx plug from 1700-1800'. (100')
3. Perf the 5-1/2" casing @ 1240' with 4 shots per foot. Set a cement retainer @ 1140' and squeeze perfs. Set a 5 sack plug on top of retainer. (35')
4. Perf the 5-1/2" casing @ 350' with 4 shots per foot. Circulate cement to surface, leaving pipe full.
5. All intervals between plugs will be filled with 10# brine with 25# gel per bbl.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Amy L. Whitley

TITLE Agent

DATE February 18, 1988

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 20 1988

ADDITIONAL APPROVAL, IF ANY: