

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+3 NMOCD-Hobbs

1-Laura Richardson-

1-Engr-Jim

Midland

1-File

1-Foreman-CK

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Unit West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit West Dollarhide Drinkard
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 53
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3181' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up wireline run GR-CBL surface to bottom of cement.
2. Rig up pulling unit and install BOP.
3. TIH with 2 3/8" tubing attempt to get below 4003'. If successful spot 40 sxs on bridge plug, if unsuccessful continue with next step.
4. TIH with 5 1/2" cement retainer on 2 3/8" tubing and set at + 3900'. Squeeze with 500 sxs class "C" neat cement.
5. If cement bond log shows cement below 8 5/8" casing shoe set 10 sxs. @ 3295', otherwise run temperature survey and perforate two holes at top of cement. TIH with cement retainer and squeeze with sufficient cement to cover 8 5/8" casing shoe.
6. Raise up and set 10 sxs. plug @ 352'.
7. Set surface plug of 10 sxs.
8. Install dry hole marker and clean location.

*perf 3 1/2" @ 325' & set w/ cement*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE July 13, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 14 1982



Getty Oil Company

Central Exploration and Production Division

Well Diagram  
West Dollarhide Drinkard Unit  
Well No. 53

Note: 325 sxs. cement were pumped down 8 5/8 - 5 1/2 annulus 3/74 to shut off water flow.

