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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-9613 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection | 7. Unit Agreement Name West Dollarhide Drinkard Unit |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name West Dollarhide Drinkard Unit |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. 53 |
| 4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM. | 10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3181' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Install liner <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-11-72. Pulled tubing and packer.
- Cleaned out to 6782' PBTD.
- Ran 25 jts. (1022') of 4" Atlas Bradford FL4-S, 11.34# J-55 liner. Top of liner hanger packer 5746'. Float shoe at 6781'. Overall liner setting 5746-6781'.
- Cemented with 200 sacks of Class "C" cement containing 3# of salt, 1/4# Flocele, and 1/2 of 1% CFR-2 per sack. WOC 12 hours.
- Cleaned out with bit to 6737'.
- Spotted 400 gallons of 7-1/2% acid 5926-6737' to perforate.
- Perforated 4" OD liner with one .33" hole at each of the following places: 6478', 6482', 6492', 6506', 6518', 6522', 6542', 6550', 6556', 6582', 6614', 6641', and 6650'.
- Ran 190 joints (5859') of 2-3/8" OD internally plastic coated tubing and Baker Model AD-1 packer.
- Circulated hole with water treated with inhibitors. Set packer at 5871'.
- Treated perforations 6478-6650' with 1500 gallons of 15% NE acid, using 25 ball sealers.
- Hooked well to injection system. Returned well to injection 12-16-72 at the rate of 500 barrels of water per day at 1400# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **Feb. 28, 1973**

APPROVED BY **Orig. Signed by Joe D. Ramey** TITLE **Dist. 1, Supv.** DATE
CONDITIONS OF APPROVAL, IF ANY: