

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9613</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>53</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3181' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Install liner</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and Upper Abo, we propose setting a liner as follows:

- 1) Move in workover rig. Pull tubing and packer.
- 2) Clean out to 6782'.
- 3) Run 4" OD liner and set top of liner inside 5-1/2" OD casing with TIW Type "L" Hanger -- top of liner to be set at approximately 5800' and bottom at 6782'.
- 4) Cement liner and allow to set 24 hours.
- 5) Run Temperature Survey to determine top of cement outside 4" OD liner.
- 6) Clean out inside liner to 6740'.
- 7) Spot 500 gals. 7-1/2% acid, run Gamma Ray Neutron Collar Log from 6740-3800'.
- 8) Perforate 4" OD liner in Main Drinkard and Upper Abo zones as indicated by GRN log.
- 9) Treat perfs. with 1500 gals. 15% acid and ball sealers.
- 10) Run 2-3/8" OD internally-lined tubing, spot treated water in casing annulus behind tubing and set packer at approximately 5750'.
- 11) Hook well to injection system, resume injection; and, after two weeks' stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Sept. 25, 1972

APPROVED BY Orig. Signed by Joe D. Ramsey TITLE Dist. I, Supv. DATE SEP 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1972

OIL CONSERVATION COMM.  
HOOVER, W. M.