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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 53
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3181' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Plug back and squeeze** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 2-7-72. Pulled tubing and packer.
- 2) Ran tubing open-ended to 6910' and pumped in 75 sacks Chem-Comp. After WOC 3 hours, tagged top of cement at 6862'. Pumped in 50 sacks Chem-Comp at 6862'. After WOC 3 hours, found top of cement at 6782'.
- 3) Set E-Z drill bridge plug at 6416', and packer at 5688'. Pumped in 500 gallons Ben-Gum, then squeezed 5-1/2" OD casing perforations 6155-6372' with 250 sacks expanding cement. Displaced cement with 5 bbls. water.
- 4) After WOC 6 hours, resqueezed perforations 6155-6372' with 200 sacks expanding cement. Displaced cement to 6100'. Pulled packer.
- 5) Drilled out cement 5775-6344'. Tested perforations-- did not hold.
- 6) Set "RTTS" packer at 5595' and resqueezed perforations 6155-6372' with 300 sacks expanding cement. Pulled packer.
- 7) Drilled out cement 5824-6377'. Tested squeeze perforations with 1500#; held OK.
- 8) Drilled out bridge plug at 6416' and cleaned out to 6782'.
- 9) Reran 2-3/8" OD tubing and set packer at 6423'.
- 10) Loaded casing annulus behind tubing with water treated with inhibitors.
- 11) Hooked well to injection system and resumed injecting water on February 14, 1972, through 5-1/2" OD casing perforations 6464-6566' and open-hole section 6641-6782' of the Tubb-Drinkard reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 17, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 22 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 13 1972

OIL CONSERVATION COM. L.
HOBBS, R. M.