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	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Address	
P. O. Box 68 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Other (Please explain) Change of lease owner from State "Y" Well #8 effective March 3, 1969

If change of ownership give name and address of previous owner Pan American Petroleum Corp., P. O. Box 68, Hobbs, New Mexico 88240.

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Drinkard Unit</u>	Well No. <u>53</u>	Pool Name, including Formation <u>Drinkard Unit</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-9613</u>
Location				
Unit Letter <u>F</u>	<u>2310</u>	Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>		
Line of Section <u>32</u>	Township <u>24S</u>	Range <u>38E</u>	, NMPM, County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Denver-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1501 - Hobbs, New Mexico 88240</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1401 - El Paso, Texas 79901</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>32</u>
	Twp. <u>24S</u>	Rge. <u>38E</u>
	Is gas actually connected? <u>Yes</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
HOLE SIZE		ILLEGIBLE		CEMENTING RECORD		DEPTH SET		SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) V. E. FLETCHER

Director, New Mexico Oil Conservation Commission

JUNE 2, 1969 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.