NEW MEXICO DIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

amp at l'amea	nv .			Addres	S				
ame of Compa	Petroloum	Corporation				lobbs, N		411.4	<u> </u>
ease State "Y	*	We	II No. Unit	Letter P	Section 32	Township 24		Range	: 3 9- 3
te Work Perf		Pool				ounty			
19-60/6-	5-60		o Drinkard	(21)		<u>Les</u>			
			REPORT OF:			Other (Ex	thlain):	·	
Beginning	Drilling Operation		_	nent Job		J Other (Ex	piain).		
Plugging		Reme			1. 1			<u>,</u>	
3. Set z	etrievable b ed 500 gal. Cros. down t	21; 62841-731; pridge plug at of 15% reg. ac the 2" J-55 tub ,000 lbs. of 20	6335' with dd over pe dng and th	rforei e 5 l	ig. Cap Lions. /2" ll#	4 15.5#	easing	with	10,000 gal. e
									ng pangangan ng pangkahakan pangangan na saman pangan na sandharan sama n sangh
itnessed by	J. T. Grand		Position Pield For		P		~	roleu	Gorporation
itnessed by	J. T. Grand	fill in Bel	Pield For	DIAL	VORK RE	en Ameri PORTS ON	LY		
F Elev.	T D	FILL IN BELO	Pield For	DIAL	VORK RE	Producing	LY Interval		ompletion Date
F Elev.	11.82 T D	FILL IN BELO	Pield For OW FOR REME ORIGINAL	EDIAL \ . WELL	WORK RE	Producing	Interval	Cring De	ompletion Date
F Elev.	11.82 T D	FILL IN BELO 69121 Tubing Depth	Pield For OW FOR REME ORIGINAL	Oil Str	VORK RE	Producing 63641-6	Interval	C	ompletion Date
F Elev. RIB 3 Tubing Diame 2 3/6*	T D ter D	69121 Tubing Depth 6593	PIEM FOR REME ORIGINAL PBTD	Oil Str.	WORK REDATA	Producing 6364'-6	Interval	Cring De	ompletion Date
F Elev. RIB 3 ubing Diame 2 3/8 (erforated Int	T D ter perval(s) \$40'; 6535'-4	FILL IN BELO 69121 Tubing Depth	PIEM FOR REME ORIGINAL PBTD	Oil Str.	WORK REDATA	Producing 63641-6	Interval	Cring De	ompletion Date
F Elev. RIB 3 Tubing Diame 2 3/8 Cerforated Int 65661-61	T D ter D erval(s) \$40'; \$535'-4 erval	69121 Tubing Depth 6593	Pield For OW FOR REME ORIGINAL PBTD	Oil Str. 5	WORK REDATA Ing Diamet 1/2* CE 1 6372 Ing Forma	Producing 63641-6	Interval	Cring De	ompletion Date
Tubing Diame 2 3/8 (Perforated Int 6566 - 69 Open Hole Int	T D ter D erval(s) \$40'; \$535'-4 erval	6912' Tubing Depth 6593	PIELA FOR DE PATO	Oil Str. 5	work REDATA ing Diamer 1/2 0 1 6372 ing Forma	Producing 63641-6	Interval	Cring Dep	ompletion Date 1-7-54 pth
Tubing Diame 2 3/8 (Perforated Int 6566 - 69 Open Hole Int	T D ter D erval(s) \$40'; \$535'-4 erval	69121 Tubing Depth 6593	Pield For OW FOR REME ORIGINAL PBTD	Oil Str. 5	work red by the state of the st	Producing 63641-6	Interval	Cring Dep	ompletion Date
Tubing Diame 2 3/8" Perforated Int 65661-69 Open Hole Int	TD ter perval(s) 540'; 6535'-4 erval Date of	69121 Tubing Depth 6593 65161; 65091-69	PICIA FOR COME ORIGINAL PBTD PBTD PBTD RESULTS C	Oil Str. 5	work red by the state of the st	Producing 63641-6 eer tion(s)	Interval 566 Gil S	Cring Der	ompletion Date 1-7-54 pth Gas Well Potenti
Test Before Workover After	Date of Test	69121 Tubing Depth 6593 65161; 65091-69 Oil Production BPD 39.10	PICIA FOR COME OR FOR RESULTS OF Gas Produm MCFF	Oil Str. 5	VORK REDATA Ing Diamer 1/2 Company 6372 ing Forma KOVER Water F	Producing 63641-63641-63641 tion(s)	Interval 566 Oil S GO Cubic fe	Cring Der	ompletion Date 1-7-54 pth Gas Well Potenti
Test Before Workover	Date of Test 2-3-60 6-1-60	69121 Tubing Depth 6593 65161; 65091-6	PICIA FOR DE CONTROL PATO PATO PATO PATO PATO PATO PATO PATO	Oil Str. 5 Production DF WOR	work REDATA ing Diamet 1/2* 05 ing Forma KOVER Water F B	Producing 6364 6364 6364 6364 6364 6364 6364 636	GO Cubic fe	Cring Der	ompletion Date 1-7-54 pth Gas Well Potenti
Test Before Workover After Workover	Date of Test 2-3-60 6-1-60	69121 Tubing Depth 6593 65161; 65091-69 Oil Production BPD 39.10	PICIA FOR DE CONTROL PATO PATO PATO PATO PATO PATO PATO PATO	Oil Str. 5 Production DF WOR	WORK REDATA Ing Diamer 1/2 CI 6372 ing Forma KOVER Water F B reby certifies best of	Producing 63641-6 eer 1-63641 tion(s) roduction PD	GO Cubic fe	Cring Der	ompletion Date 1-7-54 pth Gas Well Potentis MCFPD
Test Before Workover Approved by	Date of Test 2-3-60 6-1-60	69121 Tubing Depth 6593 65161; 65091-69 Oil Production BPD 39.10	PICIA FOR DE CONTROL PATO PATO PATO PATO PATO PATO PATO PATO	Oil Str. S. Oil Str. Production DF WOR I he to the Name	WORK REDATA ing Diamet 1/2 Co ing Forma KOVER Water F B reby certifine best of Crigina J. W tion	Producing 63641-6 er 1-63641 tion(s) roduction PD y that the ir my knowled Signed by BROWN	GO Cubic fe 542 391 formation gge.	Cring Der	ompletion Date 1-7-54 pth Gas Well Potentis MCFPD
Test Before Workover After	Date of Test 2-3-60 6-1-60	69121 Tubing Depth 6593 65161; 65091-69 Oil Production BPD 39.10	PICIA FOR DE CONTROL PATO PATO PATO PATO PATO PATO PATO PATO	Oil Str. Oil Str. Production DF WOR I he to the Name	WORK REDATA ing Diamet 1/2 Co ing Forma KOVER Water F B reby certifine best of Crigina J. W tion	Producing 63641-6 Producing 63641-6 eer classification(s) roduction PD y that the immy knowled	GO Cubic fe 542 391 formation gge.	Cring Der	ompletion Date 1-7-54 pth Gas Well Potentis MCFPD

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