

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

State Y
(Lease)

Well No. 8, in SE 1/4 of NW 1/4, of Sec. 32, T. 24-S, R. 38-E, NMPM.
Dollarhide - Drinkard Pool, Lea County.

Well is 2310 feet from North line and 1980' feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is B-9613

Drilling Commenced November 30, 1953. Drilling was Completed December 29, 1953.

Name of Drilling Contractor Simmons Drilling Corporation

Address Box 2322, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3170.50'. The information given is to be kept confidential until
Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3630 to 3900 (oil) No. 4, from to
No. 2, from 6430 to 6912 (oil) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	229	Float			Surface
8-5/8"	32#	New	3133	Float			Intermediate
5-1/2"	14, 15.5#	New	6629	Guide		6304' - 6566'	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	302	250	S & J Plug		
11"	8-5/8"	3144	350*	S & J Plug		
7-7/8"	5-1/2"	6641	125 / 125 cu ft. Perlite	S & J Plug		

*Two Stages

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Set packer at 6593'. Stimulated Above packer w/5000 gal 15% regular acid.
Stimulated below packer w/5000 gal 15% regular acid.
Producing from below packer.

Result of Production Stimulation See Reverse Side.- Production GOR 1644

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 6912 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-6, 19 54
OIL WELL: The production during the first 24 hours was 124 barrels of liquid of which 99.9% was oil; % was emulsion; .1% water; and % was sediment. A.P.I. Gravity 38° API
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen 3630		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres 4450		T. Granite	T. Dakota
T. Glorieta 5160		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs 6115		T.	T.
T. Abo 6614		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1125	1125	Red Bed	D. S. T. #2: 6849 to 6912'. Abo formation. Tool open 4 hours 50 min. Strong blow of air to surface immediately. Gas to surface in 7 minutes. Surface choke plugged. Unloaded and reversed out 12 bbl oil. Recovered 380' of heavily oil and gas cut mud below circulating sub. No water. FBHP 895 to 2250. 30 minutes SIP 2250 max. pressure obtained 2 hours 50 minutes after tool opened.			
1125	1282	157	Anhydrite				
1282	2570	1288	Anhydrite and Salt				
2570	3117	547	Anhydrite and Gyp				
3117	3575	458	Gyp and Lime				
3575	3777	202	Lime				
3777	3974	197	Sand and Lime				
3974	6912	2938	Lime				
D. S. T. #1: 3629' to 3803', Queens formation, open 2 hours 30 min. weak blow of air at once, increased to moderate blow. Very weak blow of gas to surface in 2 hours 10 min. No fluid to surface. Recovered 340' of oil and gas cut mud, estimated 30% oil. FBHP 200 to 300 psi 20 minutes SIBHP 425.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 3, 1954 (Date)

Company or Operator Stanolind Oil and Gas Company Address Box 68, Hobbs, New Mexico
Name Ralph Henderson Position or Title Field Superintendent