

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12229 → 12327
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 44
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3178' GL, KB=14'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3178' GL, KB=14'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-09/18-88

- 1) MIRU Cobra pulling unit. TIH with bit and collars. Clean out scale and metal from 3715'-4376'.
- 2) Mill casing from 4376'-4380'. Bad casing to 4440', possibly parted at 3830' and 4360'.
- 3) Set retainer @ 4334', circulate around retainer through casing holes.
- 4) Spot 25 sx class 'C' from 4334'-4100'. WOC. Tag cement at 4300'.
- 5) By Howco, spot cement from 4300'-4200'.
- 6) TIH w/ packer. Tested casing and found holes below 1964'. Set RBP at 3802', could not retrieve.
- 7) By Howco, spot cement plug from 3800'- 1950' w/ 187 sx class 'C' neat.
- 8) Set retainer at 1890', squeeze 50 sx 'C' below.
- 9) Perf 4 squeeze holes @ 325'. By Howco, pump 238 sx 'C' down 5-1/2" casing.
- 10) Circulated 30 sx cement out of both braden heads.
- 11) Cut off wellhead and set dry hole marker. RDMO and clean location.

Note: Procedure verbally approved by Jerry Sexton, NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 10-20-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS DATE 10-20-93
CONDITIONS OF APPROVAL, IF ANY

PO-113
(10/93)

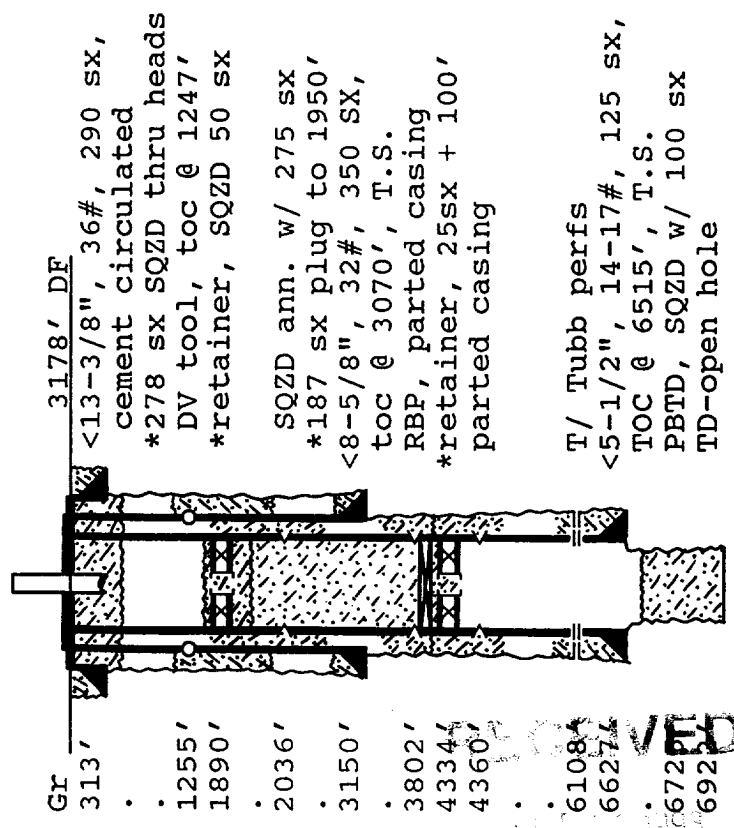
PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #44

FOOTAGE LOCATION: 990 FNL, 1980 FWL Sec./Twn/Rng: Unit C, Sec 32, T-24-S, R-38-E

Former Stanolind Oil Co. State "y" #9; P&A 5-18-88 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 313'
Size 13-3/8, 36# Cemented with 290 sx.
TOC surface ' determined by circulated
Hole Size 17-1/2" Comp. Date 2-13-54
Intermediate casing: Set at: 3150'
Size 8-5/8", 32# Cemented with 200+150sx.
TOC 3070'/1247' determined by temp. surv.
Hole Size 11", DV tool at 1255'
Production Casing: Set at: 6627'
Size 5-1/2", 14-17# Cemented with 125 sx.
TOC 6515' determined by temp. surv.
Hole Size 7-7/8

Producing Interval:

6108' to 6580' through: perforations
6627' to 6922' through: open hole (SQZD)

Tops:
Salt 1340'-2580'
Queen 3670'-3847'
Tubbs 6105'
Drinkard 6393'