Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I</u>		<u>O TRA</u>	NSF	PORT OIL	<u>. AND NA</u>	TURAL GA		TRI TI			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 12229					
Address	. Mariaa	00046	. 05	00							
P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper bax) New Well Change in Transporter of: EFFECTIVE 6-1-91 Recompletion Dry Gas Change in Operator Casinghest Gas Condensate											
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Includi								of Lease Federal or Fee 172010 F			
Unit Letter C: 900 Feet From The North Line and 1930 Feet From The 10est Line											
Section 32 Township 24S Range 38E NMPM, LEA C									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 32 248 38E				is gas actually connected? Whea YES			7 UNKNOWN			
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or	pool, g	ive comming!	ing order numi	ber:		· · ·			
		Oil Well		Gas Well	New Well	Workover	Decpea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								 	·		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E	h		abla fan shi	- do-ut ba	for 6.11 24 hour	J	
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		·			l			·	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Im. Willer					OIL CONSERVATION DIVISION JUN 0 3 1991 Date Approved						
Signature K. M. Miller Div. Opers. Engr.					By Paul Kautz Geologist						
Printed Name Title May 2, 1991 915-688-4834					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.