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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 44
4. Location of Well UNIT LETTER C , 990 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3192' RT		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repaired 5-1/2" OD casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 6-9-74. Pulled tubing.
- Cement squeezed hole at 2036-2039' in 5-1/2" OD casing with 150 sacks lightweight cement, 3# salt per sack and 125 sacks Chemcomp. Displaced cement to 1880'.
- Drilled out hard cement 1890-2055'. Pressured 5-1/2" OD casing to 500#, held okay.
- Set 204 joints (6363') 2-7/8" OD tubing at 6374'.
- Returned well to production 6-18-74 pumping 6 bbls. oil, 120 bbls. water per day.

Casing leak at 2036-2039' successfully squeezed and eliminated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

7-2-74

SIGNED

TITLE

DATE

Orig. Signed by
Joe D. Pomeroy
Dist. & Super.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: