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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9613</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>44</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM		<b>Dollarhide Tubb-Drinkard</b>
THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3192' RT</b>		<b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER **Shut off excessive water** ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 11-3-73. Pulled rods and tubing.
- 2) Ran 4-13/16" casing swage through tight spots in 5-1/2" OD casing 2081-2087', 2099-2111', 2123-2124', 3692-3694'.
- 3) Spotted 100 sacks of Class "C" cement containing 5# sand and 5# salt per sack. Plugged back Drinkard open hole from 6922' TD to 6725'.
- 4) Ran 192 joints (6102') of 2-7/8" OD 6.5# EUE tubing, set at 6117'.
- 5) Ran pump and rods.
- 6) Returned well to production 11-13-73, pumping 8 barrels of oil and 176 barrels of water per day from Drinkard perforations 6108-6850' and open hole 6627-6725'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent TITLE Dist. Admin. Coordinator DATE 11-20-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: