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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		44
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Dollarhide Tubb-Drinkard
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3192' RT		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily Abandon

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut down on August 1, 1971, as the rods and tubing were corroded and must be replaced.

We propose leaving the well shut down until work on offset injection wells can be completed. This should reduce corrosive tendencies of produced fluids and improve flood efficiency and oil production rates so that well can be restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	(Signed) D. R. Crow	TITLE	Lead Clerk
		DATE	October 1, 1971
APPROVED BY	<i>John W. Runyan</i>	TITLE	Geologist
		DATE	OCT 4 1971
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

OCT 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

27-1000