



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

State of I
(Lease)

Well No. 9, in NE 1/4 of NW 1/4, of Sec. 32, T. 24-S, R. 38-E, NMPM.

Dollarhide-Drinkard Pool, Lea County.

Well is 990' feet from North line and 1980' feet from West line

of Section 32. If State Land the Oil and Gas Lease No. is B-9613

Drilling Commenced 1-9, 1954. Drilling was Completed 2-7-1954

Name of Drilling Contractor: Simmons Drilling Corporation

Address: Box 2322, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3179'. The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3665' to 3850' No. 4, from to

No. 2, from 6514' to 6922' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	299'	Guide			Surface
8-5/8"	25, 28, 32	New & Used	3136'	Guide			Intermediate
5-1/2"	14, 15.5, 17	New	6612'	Float			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	313	180 gal / 100 lb cement	Newco Plug		
11"	8-5/8"	3150	190 cu 2stage	Newco Plug		
7-7/8"	5-1/2"	6627	125 / 125 cu. ft. Perlite	Newco Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Set packer at 6600' - Stimulated perforations above packer w/4000 gal 15% reg. acid.

Stimulated open hole below packer w/6000 gal. 15% regular acid. Producing from below packer.

Result of Production Stimulation: See Production Reverse Side

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10 - 6922 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-13-1954, 1954

OIL WELL: The production during the first 24 hours was 131 barrels of liquid of which 99.8% was oil; % was emulsion; .2% water; and % was sediment. A.P.I. Gravity 36° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3665	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4133	T. Granite.	T. Dakota.
T. Glorieta. 5198	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 6157	T.	T.
T. Abo. 6650	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	132	132	Caliche and Red Bed	D. S. T. #1	3659	3810	Quana. Tool
132	1223	1091	Red Bed	open 3 hours weak blow air. Gas in 2 hours.			
1223	1235	32	Red Bed and Anhydrite	Rec. 280' heavy oil and gas out mud 20% oil			
1235	2582	1327	Anhydrite and salt	and 40% gas. MHP zero 30 min. BHP 225.			
2582	3215	633	Anhydrite and Gyp.	D. S. T. #2	6858	6922	Tool open 3
3215	3707	492	Lime	hours strong blow of air at once, gas to			
3707	3874	167	Lime and Sand	surface in 6 min, fluid to surface in 36			
3874	6922	3048	Lime	min, cleaned to pits for 2 min, flowed 23			
				bbls oil first hour 27 bbls second hour,			
				surface flowing pressure 45 psi. Recovered			
				out 8 bbls of oil no show of water, FBH			
				475 - 1025 psi, 30 min BHP 2100 psi.			