

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 7088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 0251 2328
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	43
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed 10/5/94 - 11/7/94.

10/5/94: MIRU. Install BOP. TOH with packer and junk tubing.
10/6/94: Ran 5-1/2" casing scraper to top of liner @ 4742'.
10/7/94 - 10/8/94: Clean out liner from 6662' to 6763'.
10/10/94: RU Halliburton Logging Service. Ran Gamma Ray -Compensated Neutron Log from 6763' to 4710'.
10/11/94: Perforated 4" liner with 2 jsf from 6524' - 6680' (168 holes). Ran 4" packer and set @ 6402'.
10/12/94: Acid stimulate with 1000 gallons 15% acid and 500# rock salt.
10/24/94: Ran 4" packer with 1.43 profile nipple and on-off tool on 2-3/8" tubing. Set packer @ 6424'.
Tested annulus to 600 psi <held>. Remove BOP and flange up tubing head. Test annulus to 520 psi for 30 minutes <held>. Hook up injection line. Rig down.
10/25/94 - 11/6/94: Returned well to injection and tested.
11/7/94: Final test: 6/64 choke, 1160 psi tubing pressure, 180 bbl water injected (24 hours).

Original pressure chart is attached; a copy is on the reverse side of this form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

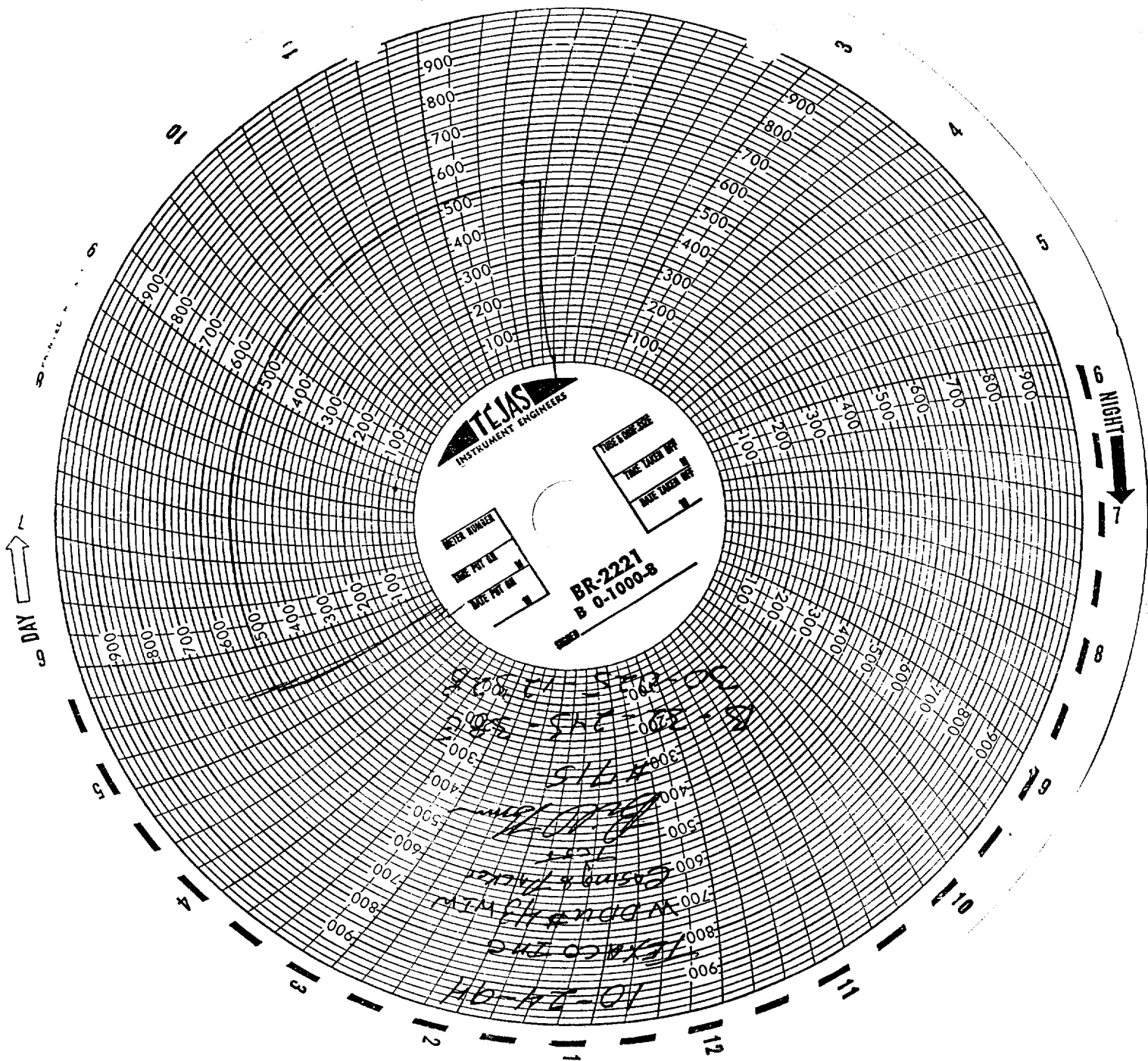
SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 3/1/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 06 1995

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
 MAY 1985
 HOBBS
 OFFICE