

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12328
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit	
8. Well No.	43
9. Pool name or Wildcat	Dollarhide Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3220' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	2. Name of Operator Texaco Exploration & Production Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730 505- 393-7191	4. Well Location Unit Letter B : 1980 Feet From The East Line and 660 Feet From The North Line Section 32 Township 24 S Range 38 E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3220' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1) MIRU, install BOP and backflow well if necessary. Record flow rates and pressures.

(2) Unseat packer and TOH with 2 3/8" tubing. Pressure test IPC tubing and visually inspect for external corrosion. Swap out junk tubing joints. Replace packer if needed.

(3) GIH with bit and 4" casing scraper. Clean liner to about 6700'. Circulate hole clean.

(4) GIH with 4" packer on work string. Set at 6550' and pressure up on backside to 500 psi.

(5) Acidize perfs with 3000 gallons 20% NEFE in three stages at 3 BPM using rock salt blocks. Overdisplace with produced water and shut-in overnight. Perfs: 6586'-6671.

(6) Swab or flow back load. Run 4" injection packer, on-off tool and profile nipple on 2 3/8" IPC tubing. Test tubing into hole.

(7) Set packer at 6550' and test casing to 600 psi. Displace annulus with corrosion inhibitor. Remove BOP, set packer and flange up tubing head. Test annulus to 600 psi.

(8) Hook up injection line and put on test. Establish steady rate and set up for injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 4-29-92

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

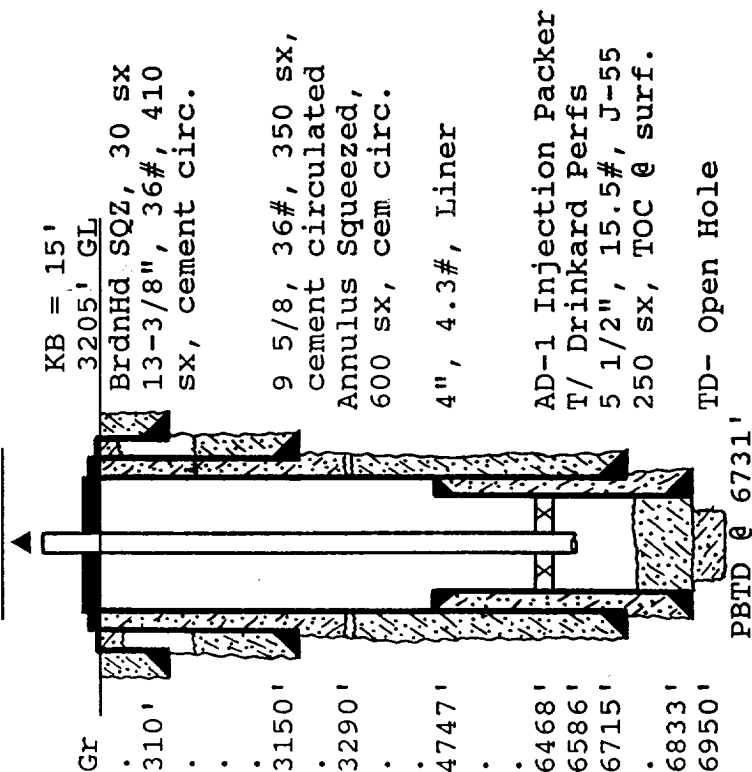
APPROVED BY _____ TITLE _____ DATE MAY 01 '92

CONDITIONS OF APPROVAL, IF ANY:

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #43
 FOOTAGE LOCATION: 1980 FEL, 660 FNL Sec./Twn/Rng: Unit B, Sec 32, T-24-S, R-38-E
 Former Pan American State "Y" #10, converted 11-29-69 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 310'
 Size 13-3/8, 36# Cemented with 410 sx.
 TOC surface ' determined by circulated
 Hole Size 17-1/2" Comp. Date 3-24-54
Intermediate casing: Set at: 3150'
 Size 9-5/8", 36# Cemented with 350 sx.
 TOC 1819 ' determined by calculated*
 Hole Size 12-1/4", BrdnHd Sqzd 30 sx, 4-7-84
Production Casing: Set at: 6715'
 Size 5 1/2, 15.5# Cemented with 250 sx.
 TOC 3290/surf. ' determined by sqz-circ.
 Hole Size 7 7/8, 4" Liner run 12/72, 250 sx.

Injection Interval:

6586' to 6671' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Estimated Tops:
 Salt 1195'-2420'
 Queen 3715'
 Tubb 6222'
 Drinkard 6720'

APR 80 1980