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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC - Hobbs ✓ 1-R.J. Starrak-Tulsa  
 1-File 1-A.B. Cary-Midland  
 1-C.M. Foreman  
 1-BH Fld Clk

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-102 FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
 THE East LINE, SECTION 32 TOWNSHIP 24 S RANGE 38 E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)  
3220 DF

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9613

7. Unit Agreement Name

West Dollarhide Drk. Uni

8. Farm or Lease Name

West Dollarhide Drk. Un

9. Well No.

43

10. Field and Pool, or Valued

Dollarhide Tubb Drinkard

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Recent Casing</u>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

( Attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE 7-12-79

Orig. Signed by  
Jerry Sexton  
Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 16 1979

CONDITIONS OF APPROVAL, IF ANY:

- 5-12-79 Rigged up. Installed BOP. Released Baker ADI PKR.
- 5-14-79 Pulled Packer to 4600. Top 4" Liner at 4747'.
- 5-15-79 TOH w/ Cmt Lined tbg.-LD String. Had pulled Baker ADI Mandrel of Pkr. into. T H w/3 1/4 Bit 2 3/8 Reg Work String to 6724, would not go. TOH to 4600 SD
- 5-16-79 Finish out of hole w/Tbg. & Bit. Ran HOWCO EZ Drill Cement Retainer (SDC). Pumped thru ret. ok. Set Retainer at 6438-41. Pumped in Form. 3 BPM at 1370#. BJ Pumped 1500 Gal. 10# Brine Wtr, 300 Gal. Cleaning Fluid Spacer, 3000 Gal SAF MK III, 300 Gal. Cleaning Fluid Spacer, 200 sx. Class "C" w/3/10% low fluid loss Additive, & 2% CACL followed by 200 sx. Class "C" w/2% CACL. Displaced cement in 2 3/8" Tbg to 6400'. Staged last 5 bbls. Attempted to pull out of Ret. & Tool stuck. Pulled 85,000# in 5000# increments from 60,000#. Could not Rotate Tbg. Bled off Tbg. Pulled 85,000# on Tbg. & Press Csg. 1000#. Still stuck. Jarred 2 hrs. still stuck. Shut down. Final Cement Displacement in 4" liner to 6470'. Form squeezed at 2500#.
- 5-17-79 McCullough ran 1 7/16" free point tool. Tbg. free at 6264. POH ran String Shot 5/8" OD. Got 1' deeper to 6265'. Backed off Tbg. in first Collar above at 6237'. POH w/Tbg. Ran 2 3/8 sub, 3 1/8" OD BOWEN Jars, 3 1/8" OD BOWEN BUMPER SUB, 6 2 7/8" DC & 194 jts Tbg. Screwed on to fish at 6237'. Jarred on Fish. No progress. Unscrewed off Fish, pulled tools out of Liner & Shut down.
- 5-18-79 Decided to try to clean out Tbg. POH. Ran 1 15/16" OD Blade Bit, 6 jts 1 5/8" Drill Pipe (194') on 2 3/8" Tbg to 6215'. Broke Circulation. Ran Bit in Fish at 6237' & cleaned out to 6263 & plugged off. Rec. approx. 1/2 Gal of Plastic. Surged Tbg. & pumped conventional to 1500 Still plugged. POH bottom Jt. 1 5/8' plugged w/plastic & Bit plugged w/rubber. Ran back in hole & cleaned out Tbg. Conventional drlg to 6266'. Pulled above top of Liner & Shut down.
- 5-19&20-79 Shut down.
- 5-21-79 Ran Bit back to 6250' & Circ. Clean (Reverse). Drld scale & Cement 6266 - 6436' (Top of setting Tool above Retainer). Circ. clean & POH. Layed down 1 5/8" DP & Blade Bit. Ran Tbg. back to 4730' & Shut down.
- 5-22-79 Ran Tbg. to 6237' & screwed back on fish. McCullough ran free point & found Tbg. to be stuck as follows: 10% movement at 6382'. 3% at 6370' (WLM). Shot 2 holes in Tbg. at 6420'. Broke Circ. at 1200#. Circ. 1 hr. at 1/2 BPM. Still stuck. Ran in to back off

- at 6405'. Backed off shallow up hole. Screwed back on. Ran free point. Tbg. stuck at collar at 6380' Cut Tbg. at 6396' Jarred up 30 min 60,000-65,000#. Put pump on hole & pumped loose. POH. Left 29' Tbg. Body & Setting Tool in hole. Top Fish at 6406'. Shut down.
- 5-23-79 McCullough ran cement bond log. 6000' to 2800'. Good cement behind 5 1/2" at 3740', & Stringers 3740-3300'. Perf 2 holes in 5 1/2" at 3290'. Rigged down WL & shut down.
- 5-24-79 Ran & set RTTS PKR at 3069'. Press. CSG 500#. Circ. out 9 5/8" CSG. Pumped 250 Gal. 15% NCL Acid & red dye to determine cement volume behind 5 1/2" Csg. (thru Perfs at 3290') Had good returns of dye w/180 BBLs.
- 5-25-79 HOWCO PRESS. CSG 500#. Cemented behind 5 1/2" CSG w/500 sx Lite w/ 1/4 #/sk Flocele 2% CACL & 18% Salt followed by 200 sx Class "C" w/18% Salt & 3% CACL. Displaced cement to 3190' & Circ. 100 sx. Closed Bradehead Valve & squeezed last BBL. cement. Had 600# increase to 1100# inside 5 1/2". Waited 3 hrs. Bled off. Held o.k. Reversed out w/80 BBLs Wtr to clean out any possible cement leakage into 5 1/2". Set pkr. & Press. back up. Shut down.
- 5-26-79 Un-set RTTS pkr & POH. Ran 4 3/4" Bit, 6, 3 1/2" DC & Tbg. Drld Cement 3218-3300'. Ran Bit to 3420'. Test 1000# o.k. Bled off. o.k. POH LDDC & Shut Down.
- 5-27-79 SHUT DOWN
- 5-28-79 SHUT DOWN
- 5-29-79 Ran Special Jt. Wash Pipe on 2 3/8" Tbg. Circ. bottoms up to clean up. Washed over Fish at 6396' to 6425'. Cleaned up & POH. Ran BOWEN SPEAR, Latched on to Fish, & POH w/29' stub Tbg. & Setting Tool. SHUT DOWN.
- 5-30-79 Ran 3 1/4" MILL, 6 2 7/8" DC, & Tbg. DRLD 4' Scale & Milled 1' of Retainer 6423' to 6428' in 6 3/4 hrs. Pulled up out of Liner and SHUT DOWN.
- 5-31-79 DRLD Cmt Retainer 6423 to 6428 & Cmt. to 6580
- 6-1-79 DRLD Cmt to 6680 Void to 6690 Cmt to 6710. Tagged upon Junk off ADI at 6724- Pres tes to 1000 Bled to 750 in 14 min had small Back Flo. 2 Gal in 5 min. 14 BPD-Total  
Old Perfs 6586 to 6771
- 6-2-79 Ran ADI Pkr to 6469 - Rigged Knox Service Pump Truck & CRC Western Wireline Unit. Ran pump in trace. Then pumped 250 Gal. 15% Acid Flush w 30 BBLs Fr. Wtr in Rate 1 BPM Max 2000 min 1950 ISIP-1700 PS Temp Survey showed Acid into Perfs 6620 to 6702, Then ran pump in Tracer Survey PBD 6724.

- 6-4-79 TOH LD Work String & Pkr Ran 4" Arrow Tension Pkr & 215 In  
6452.47' 2 3/8 4.70 Lb J55 8r EUE Plastic Coated Tbg. Left  
swinging at 6467-119' above Perf in Liner 6586 to 6771
- 6-5-79 Removed BOP- Installed Well head. Circ. hole w Tr Wtr, 100 Gal  
KW 137 & 10 Lb Oxygen Scavenger- Sheared Pkr- Installing Well head.  
TOH-Ran new Pkr. Set at 6467 w/10,000 Lb. Tension-
- 6-6-79 Rigged Down. Moved off.