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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-9613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CILPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 43
4. Location of Well UNIT LETTER B 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation. (Show whether DF, RT, GR, etc.) 3220' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Added perforations and treated Tubb-Drinkard zone. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig June 17, 1976.
- Cleaned out to 6760'.
- Perforated 4" OD casing liner 6607-6613' with 6 shots, 6619-6622' with 3 shots, 6630-6640' with 10 shots, 6670-6676' with 6 shots, 6698-6702' with 4 shots, 6734-6742' with 8 shots, 6751-6756' with 5 shots, total of 42 shots.
- Treated perfs. 6586-6771' with 7500 gals. 15% NE acid, 1000# salt and 40 ball sealers in 5 stages.
- Set 170 joints (5258') 2-3/8" OD cement lined tubing and Baker AD1 tension packer at 5268'. Loaded tubing-casing annulus with treated water.
- Returned well to active status injecting water thru Tubb-Drinkard perfs. 6586-6771' at the rate of 950 bbls. water per day at 1600# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **7-1-76**

APPROVED BY **John Runyan** TITLE **Geologist** DATE **JUL 6 1976**

CONDITIONS OF APPROVAL, IF ANY: