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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	
7. Unit Agreement Name	
West Dolarhide Drinkard Unit	
8. Farm or Lease Name	
West Dolarhide Drinkard Unit	
9. Well No.	
43	
10. Field and Pool, or Wildcat	
Dolarhide Tubb-Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER B FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3220' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Install liner <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and Upper Abo, we propose setting a liner as follows:

- 1) Move in workover rig. Pull tubing and packer.
- 2) Clean out to 6834'.
- 3) Run 4" OD liner and set top of liner inside 5-1/2" OD casing with TIW Type "L" Hanger — top of liner to be set at approximately 5900' and bottom at 6834'.
- 4) Cement liner and allow to set 24 hours.
- 5) Run Temperature Survey to determine top of cement outside 4" OD liner.
- 6) Clean out inside liner to 6810'.
- 7) Spot 500 gals. 7-1/2% acid, run Gamma Ray Neutron Collar Log from 6810-3800'.
- 8) Perforate 4" OD liner in Main Drinkard and Upper Abo zones as indicated by GRN log.
- 9) Treat perfs. with 1500 gals. 15% acid and ball sealers.
- 10) Run 2-3/8" OD internally-lined tubing, spot treated water in casing annulus behind tubing and set packer at approximately 5850'.
- 11) Hook well to injection system, resume injection; and, after two weeks' stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Sept. 25, 1972</u>
APPROVED BY <u>Joe D. Ramsey</u> Dist. I, Supv.	TITLE _____	DATE <u>SEP 27 1972</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 29 1972

OIL CONSERVATION COMM.
HDCO, H. M.