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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>		7. Unit Agreement Name
		West Dollarhide Drinkard Unit
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		43
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Dollarhide Tubb-Drinkard
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3220' RT		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back and squeeze</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 1-16-72. Pulled tubing and packer. Tagged fillup at 6776'.
- 2) Cleaned out with bit 6776-6950'.
- 3) Ran Caliper log.
- 4) Spotted 75 sacks Dowell expanding cement in open hole 6936-6834'.
- 5) Set retrievable bridge plug at 6460' and dumped 2 sacks sand on top. Set "RTTS" packer at 5980'.
- 6) Squeezed perforations 6180-6426' with 100 sacks expanding cement and 150 sacks Class "C" cement with 4/10% SLA and 7/10% cement retarder (TIK).
- 7) After WOC 10-1/2 hours, tested cement job with 2000#, held OK.
- 8) Located hole in 5-1/2" OD casing at 4870'. Reset "RTTS" packer at 4600' and cemented hole in casing with 400 sacks expanding cement. Pulled tubing and packer.
- 9) Drilled out cement 4717-4882'. Tested casing to 1500#; held OK. Drilled cement 4882-4890' and 6040-6430'. Tested squeeze perforations 6180-6426'; failed to hold.
- 10) Set "RTTS" packer at 5980' and resqueezed perforations 6180-6426' with 100 sacks expanding cement with 1/10% DHR Retarder. Pumped cement to 6040'.
- 11) Drilled out cement 6000-6430'. Tested squeeze perforations with 2000#; failed to hold. Pulled packer and retrievable bridge plug.
- 12) Set E-Z Drill bridge plug at 6470', "RTTS" packer at 5771', and resqueezed perforations 6180-6426' with 300 sacks Chem-Comp cement with 1/10% DHR Retarder. Pumped cement to 6140'. Pulled packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 2, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. 1, Supv. TITLE DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 5 1972

OIL CONSERVATION DIV. M.
HOBBES, D. L.

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