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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		43
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER B , 660 FEET FROM THE South LINE AND 1980 FEET FROM		Dollarhide Tubb-Drinkard
THE East LINE, SECTION 32 , TOWNSHIP 24S , RANGE 38E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3220' RT		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back and squeeze <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and Upper Abo Zones, we propose the following:

- 1) Move in and rig up workover rig. Pull tubing and packer.
- 2) Clean out to 6930'.
- 3) Set cement plug from 6930' - 6896'.
- 4) Set bridge plug at 6450' and squeeze perforations 6180' - 6426'.
- 5) After cement has set, drill out cement plug and bridge plug, and clean out to 6896'.
- 6) Run cement-lined tubing, set packer at approximately 6550' and connect well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Dec. 1, 1971

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 2 1971

CONDITIONS OF APPROVAL, IF ANY:

Year	Percentage of Respondents
1990	65
1992	75
1994	70
1996	78
1998	85
2000	90

100-443886-1

1971

OIL CONSERVATION, C.A.M.
T. H. H.