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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9613</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>	<b>43</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>B</b> FEET FROM THE <b>660</b> <b>North</b> LINE AND <b>1980</b> FEET FROM	<b>Collinsville Sub-Reservoir</b>
THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24g</b> RANGE <b>38E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>Unknown</b>	<b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

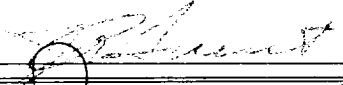
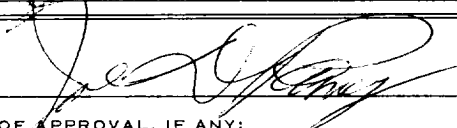
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Hooked to water injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 9-16-69.
  - Pulled rods and pump.
  - Hooked to injection system and began pressuring up on Sept. 16, 1969.
  - Moved in and rigged up workover rig 11-16-69.
  - Pulled tubing.
  - Ran bit and cleaned out 6896-6950: Pulled bit.
  - Ran Guiberson RMC-1 5 1/4" x 2" packer on 2-3/8" OD Cement-Lined tubing. Set packer at 6065'.
  - Loaded casing annulus behind tubing with water treated with inhibitors.
  - Hooked well to injection system 11-25-69 and began injecting water into perforations 6180-6426' and 6584-6690' of the Drinkard Reservoir.
- This is a water injection well for the West Dollarhid Drinkard unit operated by Skelly Oil Company

**ILLEGIBLE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Office Manager</b>	DATE <b>11-26-69</b>
APPROVED BY 	TITLE	DATE <b>DEC 5 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		