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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68, Hobbs, New Mexico</b>			
Lease <b>State "Y"</b>		Well No. <b>10</b>	Unit Letter <b>B</b>	Section <b>32</b>	Township <b>24-S</b>	Range <b>38-E</b>	
Date Work Performed <b>2/22 thru 3/13</b>		Pool <b>Dollarhide Drinkard</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Work approved on Form C-102 dated February 21, 1961. The following work was performed:

1. Perforated with 2JSPF the following intervals: 6180-84; 6240-45; 6263-69; 6303-07; 6312-17; 6324-30; 6346-51; 6385-90; 6395-6400; 6404-16; and 6421-26.
2. Set bridge plug at 6500' and capped with 5' sand.
3. Spotted 500 gallons acid across perforations and followed with 10,000 gal gel acid frac containing 1# sand/gal.
4. Pulled bridge plug and restored to production. Tubing landed at 6695'.

Witnessed by <b>J. T. Crawford</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

<del>XXXXXXXXXXXXXXXXXXXX</del> Last Workover	
D F Elev. <b>3320' RDB</b>	T D <b>6950'</b>
P B T D	Producing Interval <b>6584-6950</b>
Completion Date <b>4-2-58</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>6850</b>
Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>6715</b>

Perforated Interval(s)  
**6584-6690**

Open Hole Interval  
**6715-6950**

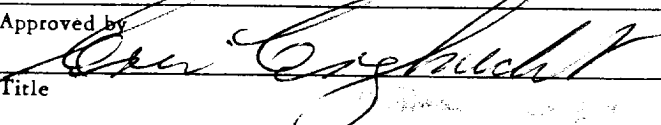
Producing Formation(s)  
**Drinkard**

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-4-61</b>	<b>32</b>	<b>127</b>	<b>0</b>	<b>3980</b>	
After Workover	<b>3-13-61</b>	<b>40</b>	<b>17</b>	<b>7</b>	<b>566</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  


Name  
Original Signed by:  
**V. E. STALEY**

Position  
**Area Superintendent**

Date

Company  
**Pan American Petroleum Corporation**