

COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - 27 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER 1 2310 FEET FROM THE North LINE AND 660 FEET FROM
THE Last LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.

7. Unit Agreement Name

West

8. Farm or Lease Name

West

9. Well No.

55

10. Field and Pool, or Wildcat

Dollarhide Tubb-Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3197' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Attempted to squeeze off perfs. to ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☒

eliminate water channeling behind 5-1/2" OD casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig September 20, 1976. Pulled injection tubing and packer.
- Set E-Z Drill plug at 5840'.
- Cement squeezed bad pipe at 4050' with 750 sacks Class "C" cement mixed 0.4% Halad 22 and 3# salt per sack.
- Squeezed leak interval at 4050' with 400 sacks Chem. Comp. WOC 75 hrs.
- Drilled out cement 3830-4220' and cement stringers 4220-4392'. Well began backflowing water.
- Squeezed leak interval 4050' with 200 sacks Chem. Comp. WOC 18 hrs.
- Drilled out cement 4017-4239'. Well began backflowing.
- Cement squeezed leak interval 4050' with 150 sacks Chem. Comp. cement mixed 3# sand per sack and 100 sacks Chem. Comp. WOC 3 hrs.
- Cement squeezed leak interval with 200 sacks RFC cement. WOC 27 hrs.
- Drilled out cement 3946-4325'. Well started backflowing water.
- Cement squeezed leak interval with 400 sacks thick set cement. WOC 24 hrs.
- Drilled out cement 3956-5444', drilled up metal cuttings 5444-5448', cement 5448-5456' and metal cuttings 5456-5466'. Well began backflowing water.
- Drilled out metal 5466-5472'.
- Milled on bad pipe 5479-5535'.
- Set 500 sacks Class "H" cement plug below cement retainer at 3900'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE 11-22-76

APPROVED BY

TITLE

DATE

FEB 25 1977

CONDITIONS OF APPROVAL, IF ANY:

West Dollarhide Drinkard Unit Well No. 55

- 16. Shot off 5-1/2" OD casing at 3180'. Pulled 102 joints (3171') 5-1/2" OD 14# and 15-1/2# 8 Rd. J-55 casing.
- 17. Set cement retainer at 3060'. Cemented below retainer with 100 sacks Class "H" cement.
- 18. Set 50 sack cement plug 1033-1170'.
- 19. Set 50 sack cement plug 263-400'.
- 20. Set 25 sack cement plug surface-65'.
- 21. Installed dry hole marker.

Well plugged and abandoned November 1, 1976. All intervals not cemented were filled with 10# mud. The 13-3/8" OD casing was left surface-318'. The 9-5/8" OD casing was left surface-3150' and the section of 5-1/2" OD casing set 3171-6682' was left in the hole.