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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9613

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection	West Dollarhide Drinkard Unit	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	West Dollarhide Drinkard Unit	8. Farm or Lease Name
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 55
4. Location of Well UNIT LETTER <u>H</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3197' DF	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plug back open hole to 6791' and squeeze off perforations 6169-6386' ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 1-18-72. Pulled tubing and packer.
- 2) Ran bit to 6927' and pulled out of hole. Ran Caliper Log.
- 3) Spotted 50 sacks expanding cement in open hole at 6925'. After WOC 2-1/2 hours found 2' fillup.
- 4) Spotted 50 sacks expanding cement at 6921'. After WOC 2-1/2 hours, found top of cement at 6791'.
- 5) Set "E-2" Drill bridge plug at 6431'.
- 6) Set RTTS packer at 5969' and squeezed 5-1/2" OD casing perforations 6169-6386' with 100 sacks expanding cement and 150 sacks Class "C" with 4/10% FLA and 7/10% TIK Retarder. Pumped cement to 6069'. Pulled tubing and packer.
- 7) Drilled out cement 6016-6390'.
- 8) Tested scueeze on perforations 6169-6386' with 1500# for 30 minutes; held OK.
- 9) Drilled out bridge plug at 6431' and ran bit to 6791'.
- 10) Ran 2-3/8" OD tubing with Guiberson packer set at 6421'.
- 11) Filled casing annulus behind tubing with water treated with inhibitors.
- 12) Hooked well to injection system and resumed injecting water into 5-1/2" OD casing perforations 6483-6602' and open-hole section 6682-6791' of the Tubb-Drinkard Reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Lead Clerk DATE Feb. 3, 1972

APPROVED BY Signed by TITLE DATE FEB 7 1972
Joe D. Ramey
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY: