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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9613</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>55</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>H</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM		<b>Dollarhide Tubb-Drinkard</b>
THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>UNKNOWN</b>		<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 9-15-69. Pulled rods and pump.
- Hooked well to Injection System and began pressuring up Sept. 16, 1969.
- Moved in and rigged up workover rig 4-15-70. Lowered tubing, tagged fill at 6741', pulled tubing.
- Reran tubing with bit; cleaned out 6741-6927'. Pulled tubing and bit.
- Ran 2-3/8"OD tubing internally coated with Tube-Kote TK-75 and RMC-1 Packer. Set packer at 5924'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on 4-17-70 into perforations 6169-6602' and open-hole section 6682-6927' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Ayers TITLE District Adm. Coordinator DATE April 27, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE APR 30 1970

CONDITIONS OF APPROVAL, IF ANY: