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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		West Dollarhide Queen Sand Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701		West Dollarhide Queen Sand Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3183' DF		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Acid treatment ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig March 6, 1971. Pulled rods and pump. Tagged bottom at 3704', pulled tubing.
- Ran tubing and bit and cleaned out 3704' - 3783'. Pulled tubing and bit.
- Ran tubing and set packer at 3465'.
- Acidized open hole 3600' - 3783' with 2000 gallons 15% "NE" acid using 1500# rock salt in two stages. Pulled tubing and packer.
- Tested with no commercial shows.
- Moved in and rigged up pulling unit.
- Lowered tubing and knocked out bridges in open hole to 3783'. Raised tubing and reset at 3687'. Tested.
- Returned well to production status on March 23, 1971, producing 7 bbls. oil and 78 bbls. water per day from open-hole section 3600' - 3783' of the Queen formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

DATE March 25, 1971

APPROVED BY

TITLE SUPERVISOR DISTRICT

MAR 29 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 20 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS