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| | | Form C-103 (Revised 3-55) |
| NEW MEXICO OIL CONS | | DN |
| | REPORTS ON WELLS | D 1 110() |
| (Submit to appropriate District Offi | ice as per Commission | Rule 1106) |
| COMPANY Pan American Petroleum Corpor (Ad | tion Box 68, Hobbs | s, New Mexico |
| LEASEWELL NO. | 12 UNIT F S 32 | T 26 R 38 |
| DATE WORK PERFORMED | POOL Dollarhic | ie-Queen |
| This is a Report of: (Check appropriate | block) Results | of Test of Casing Shut-off |
| Beginning Drilling Operations | Remedia | l Work |
| | Provide State of Stat | i our |
| Plugging | Other | |
| Detailed account of work done, nature ar | nd quantity of materials | used and results obtained |
| | | |
| Original Well Data: DF Elev. 3183 TD 3783 PBD - | K REPORTS <u>ONLY</u> Prod. Int. 3600 | Compl Date <u>5-26-54</u> |
| Original Well Data: DF Elev. <u>3183</u> TD <u>3783</u> PBD Tbng. Dia Tbng Depth | Prod. Int. 3600 | Compl Date <u>5-26-54</u> Oil String Depth <u>3600</u> |
| Original Well Data: DF Elev. 3183 TD 3783 PBD Tbng. Dia Tbng Depth <u>3778</u> O Perf Interval (s) | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> | |
| Original Well Data: DF Elev. 3183 TD 3783 PBD Tbng. Dia Tbng Depth <u>3778</u> O Perf Interval (s) | Prod. Int. 3600 | Oil String Depth 3600 |
| Original Well Data: DF Elev. <u>3183</u> ^{TD} <u>3783</u> PBD <u>-</u> Tbng. Dia <u>2</u> Tbng Depth <u>3778</u> Perf Interval (s) <u>-</u> Open Hole Interval <u>3600-3783</u> Produc | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> | Oil String Depth 3600 |
| Original Well Data: DF Elev. <u>3183</u> TD <u>3783</u> PBD Tbng. Dia Tbng Depth <u>3778</u> O Perf Interval (s) Open Hole Interval 3600-3783 Produce RESULTS OF WORKOVER: | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) | Oil String Depth 3600 |
| Original Well Data: DF Elev. <u>3183</u> TD <u>3783</u> PBD Tbng. Dia Tbng Depth <u>3778</u> C Perf Interval (s) Open Hole Interval <u>3600-3783</u> Produce RESULTS OF WORKOVER: Date of Test | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) | Oil String Depth 3600 |
| Original Well Data: DF Elev. <u>3183</u> TD <u>3783</u> PBD Tbng. Dia Tbng Depth <u>3778</u> O Perf Interval (s) Open Hole Interval 3600-3783 Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) | Oil String Depth 3600 |
| Original Well Data: DF Elev. 3183 TD 3783 PBD Tbng. DiaTbng Depth 3778 Perf Interval (s) Open Hole Interval 3600-3783 Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) | Oil String Depth 3600 |
| Original Well Data: DF Elev. <u>3183</u> TD <u>3783</u> PBD Tbng. Dia Tbng Depth <u>3778</u> O Perf Interval (s) Open Hole Interval <u>3600-3783</u> Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) | Oil String Depth 3600 DRE AFTER 97 69 168 0 |
| Original Well Data: DF Elev. 3183 TD 3783 PBD Tbng. Dia Tbng Depth 3778 Perf Interval (s) Open Hole Interval 3600-3783 Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) | Oil String Depth 3600 |
| Original Well Data: DF Elev. <u>3183</u> TD <u>3783</u> PBD Tbng. Dia Tbng Depth <u>3778</u> Perf Interval (s) Open Hole Interval <u>3600-3783</u> Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) BEFC 5 12-4 | Oil String Depth 3600 DRE AFTER 97 69 168 0 |
| Tbng. DiaTbng Depth Perf Interval (s) Open Hole IntervalProduce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> cing Formation (s) <u>9</u> BEFC <u>5 12-4</u> <u>5 12-4</u> | Oil String Depth 3600 DRE AFTER 7 69 5 168 69 5 168 7 69 5 168 6 9 5 168 7 69 5 168 6 9 5 168 6 9 6 9 6 9 6 9 6 9 6 9 6 9 6 9 |
| Original Well Data: DF Elev. <u>3183</u> TD <u>3783</u> PBD Tbng. DiaTbng Depth <u>3778</u> O Perf Interval (s) Open Hole Interval <u>3600-3783</u> Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>J. T. Crewford</u> OIL CONSERVATION COMMISSION | Prod. Int. 3600 3783 Dil String Dia <u>5 1/2</u> ting Formation (s) BEFC <u>5 12-1</u> <u>5 1/2</u> BEFC <u>5 12-1</u> <u>5 1/2</u> <u>9 2634</u> <u>9 2634</u> I hereby certify that above is true and commy knowledge. | Oil String Depth 3600 ORE AFTER 7 69 5 168 69 5 168 7 69 5 168 6 10 5 7 6 10 6 10 7 10 |