

A 10x10 grid with a small 'x' mark in the 3rd column and 4th row.

Santa Fe, New Mexico

New Mexico
HUBBS OFFICE OCC

195 JUN 15 AM 9:57
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

State X
(Lease)

Well No. 12, in SE 1/4 of NW 1/4, of Sec. 32, T. 24-S, R. 38-E, NMPM.

Dollarhide Queens

Pool,

100

...County.

Well is 2310 feet from North line and 1650 feet from West line

of Section 32 If State Land the Oil and Gas Lease No. is B-9613

Drilling Commenced.....**May 4**....., 19**54**... Drilling was Completed.....**May 26**....., 19**54**

Name of Drilling Contractor.....**Simmons Drilling Company**.....

Address..... Box 2322, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head..... 3163 RDB..... The information given is to be kept confidential until
Not Confidential..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2. from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9"	34#	Used	292'	Guide			
5-1/2"	14#	New	3586'	Float			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9"	306'	200	Howso Plug		
7-7/8	5-1/2"	3600	1st-100.8%	Howso Plug		
			2nd-100 Neat			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

20,000 gals. Sand-Oil Frac

Result of Production Stimulation.....~~See Reverse Side~~

...Depth Cleaned Out.

7 WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3783 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-25, 19 54.

OIL WELL: The production during the first 24 hours was 48 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1210'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 2715'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3626	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1040	1040	Red Bed				
1040	1264	224	Red Bed - Anhy.				
1264	2335	1071	Anhy. - Salt				
2335	3422	1087	Anhy. - Gyp.				
3422	3625	203	Lime				
3625	3783	158	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 14, 1954 (Date)
Company or Operator Standard Oil and Gas Co. Address Box 68
Name Ralph L. Henderson Position or Title Field Superintendent