

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

State^(Lose) Wyth

Well No. in $\frac{1}{4}$ of $\frac{1}{4}$, of Sec., T., R., NMPM.

13

SE

NW

Pool

24-S

38-E

Well is Dollarhide Queens feet from _____ line and Lea feet from _____ line

2310

North

2260

East

of Section..... If State Land the Oil and Gas Lease No. is.....
 Drilling Commenced **32**....., 19..... Drilling was Completed **B-9613**....., 19.....

	May 23	54	June 12	54
Name of Drilling Contractor				

Name of Drilling Contractor.....**Simmons Drilling Company**.....

Address.....

Address.....
Box 2322, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until.....
 19 3212 RDB

Not confidential

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

20,000 gal. sand-oil frac.

Result of Production Stimulation.....

See Reverse Side.

..Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3813 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 11, 1954

OIL WELL: The production during the first 24 hours was 47 barrels of liquid of which 99-9/10 % was oil; % was emulsion; % water; and 1/10 % was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1202	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2742	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3618	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche & Red Bed				
300	743	443	Red Bed				
743	1435	692	Red Bed & Shells				
1435	2563	1128	Anhy & Salt				
2563	3151	588	Anhy & Gyp.				
3151	3322	171	Gyp.				
3322	3417	95	Gyp & Lime				
3417	3647	230	Lime				
3647	3759	112	Lime & Sand				
3759	3812	53	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Stanolind Oil and Gas Company Address July 19, 1954 (Date)
Name ORIGINAL SIGNED BY RALPH L. HENDECKSON Position or Title Box 68 - Hobbs, New Mexico Field Superintendent