

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water injection well

Name of Operator  
Sirgo-Collier, Inc.

Address of Operator  
P. O. Box 3531, Midland, Texas 79702

Location of Well  
UNIT LETTER C, 990 FEET FROM THE North LINE AND 1650 FEET FROM  
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name
9. Well No. 27
10. Field and Pool, or Wildcat Dollarhide Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3144' DF
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sirgo-Collier, Inc. plans to plug and abandon the above referenced well as follows. Verbal approval for this procedure was given to Mr. Tim Collier by Mr. Paul Kautz on Tuesday, Feb. 17, 1988. A 24 hour notice will be given to the NMOCD before plugging operations are performed.

1. Set a cement retainer @ 3610' and squeeze Queen zone with 35 sx. Set a 5 sack plug on top of the retainer. This will be approximately 40'.
2. Set 25 sx plug from 1700-1800'. (100')
3. Perf 5-1/2" casing @ 1300' and set a cement retainer @ 1200' and squeeze, set a 5 sack plug above the retainer. (35')
4. Perf the 5-1/2" casing @ 350' and circulate cement to surface, leaving the 5-1/2" casing full.
5. All intervals between plugs will be filled with 10# brine with 25# gel per bbl.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE February 18, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY / TITLE / DATE FEB 22 1988

CONDITIONS OF APPROVAL, IF ANY:

REC-000000  
FEB 19 1988  
OAG  
HOBBS OFFICE