



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Compar (Company or Operator)	V		(Lease)	
Well No	.1/4, of Sec32	, T. 24- S	, R 38	 , NMPM.
Dollarhide	Pool,	Lea		County
Well is 2310 feet from North	line and	990	feet from	East line
of Section	nd Gas Lease No.	is B-9613		
Drilling Commenced	19 55 Driiling	y was Completed	March 28	
Name of Drilling Contractor				
Address	l			
Elevation above sea level at Top of Tubing Head	RDB	The information	tion given is to be	kept confidential until

OIL SANDS OR ZONES

No.	1,	from	to	No. 4, fromto
No.	2,	from	to	No. 5, fromto
No.	3,	from	to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1, from	tof	ieet.	
No.	2, from	tof	ieet.	
No.	3, from	tof	leet.	
No.	4, from	to	eet.	

CASING RECORD

 SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
 9*	31,#	Used	269	Float			
 53#	14#	New	3658	Float	9701		
	l .						

MUDDING AND CEMENTING RECORD								
SIZE OF HOLE	SIZE OF CASING	WHERE BET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED		
12-1/4	9	280	260	Howco Plug				
7-7/8	53	3670	lst 200	Honco Plug				
			2nd 100			· · · · · · · · · · · · · · · · · · ·		
				1	And the second se			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Oil Fraced with 15,000 gallons plus 1# sand per gallon,

Result of Froduction Stimulation. See Horango Side On final test, produced 4 bbl. load oil

and 15 bbl. water. Well plugged and abandoned.

Depth Cleaned Out

"OORD OF DRILL-STEM AND SPECIAL TH

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED PRODUCTION Put to Producing. Plugged and Abandoned. 19 OIL WELL: The production during the first 24 hours was...... barrels of liquid of which...... was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity..... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Mexico Northwestern New Mexico Anhy..... T. Т. Devonian..... Т. Ojo Alamo..... Salt. Silurian T. Т. Kirtland-Fruitland Τ. Montoya..... В. Salt..... Т. Т. Farmington..... Yates. 2727 (# 470) T. Pictured Cliffs.... Τ. Simpson..... Т. T 7 Rivers..... Т. McKee..... Т. Menefee..... Queen 3676 (- 479) Т. T. Ellenburger..... Т. Point Lookout. Grayburg. T. Gr. Wash..... T. Т. Mancos..... San Andres..... T Τ. Granite..... Т. Dakota. \mathbf{T} Glorieta.... Т. Morrison ***************** T. Т Drinkard..... Т. T. Penn..... T. Tubbs..... Т. -----Т. T. Abo T. _____ Ť _____ Т Penn..... т T. Miss Т T. *****

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 285 638 900 1190 2505 3130 3260 3427 3495 3595 3653	285 638 900 1190 2505 3130 3260 3427 3495 3595 3653 3815		Galiche & Sand Anhy., Red Bed & Sand Red Bed and Shells Anhy. & Redbed Anhy. & Salt Anhy. Anhy. & Lime Anhy. Lime Anhy. & Lime Anhy., Lime & Shell Lime	with Der 351 100 Sur Well A 4"	plugs <u>s</u> : p: face bore w pipe m	set as as fill arker w	nd abandoned 5-31-55 follows: <u>Amount Cement</u> 25 sacks 15 sacks 10 sacks ed with 9.5# heavy mad. as installed and ground o natural contour.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 11, 1955

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Company or Operator	Address	
Name	Position or Title. Field Symposiut and out	