NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

WELLS

Address Box 68, Hobbs, New Mexico

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by	Checking Belo	W .
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT O OF CASING SHUT-OFF	F TEST	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLI OPERATION	ETION	REPORT ON (Other)
	March 2	28, 1955	Hobbs, New Mexic
Following is a report on the work	done and the results obtained under	r the heading no	ted above at the
Stanolind Oil and	Gas Company		State #Y#
			in theSE
			Lea County
		_	
he Dates of this work were as follows:	March 25, 1955 to	March 28	. 1955
otice of intention to do the work ((was not) submitted on Form C-10	2 on	, 19
	()		
		(Cross out incorrect words;
nd approval of the proposed plan () DETAIL On March 25, 1955	(was not) obtained. LED ACCOUNT OF WORK DONI WE FAN 3658! 52" 6	E AND RESUL	ts obtained
On March 25, 1955, staging tool set a gel plus 100 sacks 30 hours, tested oplug. No drop in	(was not) obtained. LED ACCOUNT OF WORK DONI WE ran 3658' 5½" control 1st 1252' comented 1st neat. 2nd stage 1st 1000 psi pressure. After drag 30 minutes. No drag	asing set stage : 00 sacks for 30 rilling p	t at 3670' and with loo sacks mixed 8% neat. After WOC for minutes before drilling
On March 25, 1955, staging tool set a gel plus 100 sack; 30 hours, tested oplug. No drop in with 1050 psi for pletion operations	(was not) obtained. LED ACCOUNT OF WORK DONI WE ran 3658' 5½" of It 1252' cemented 1s Is neat. 2nd stage 1 Lasing with 1000 psi pressure. After dr 30 minutes. No dro	asing set stage .00 sacks for 30 rilling pin pres	t at 3670' and with 100 sacks mixed 8% neat. After WOC for minutes before drilling lug, tested casing saure. Resumed com-
On March 25, 1955, staging tool set a gel plus 100 sacks 30 hours, tested oplug. No drop in with 1050 psi for pletion operations	(was not) obtained. LED ACCOUNT OF WORK DONI WE ran 3658' 5½" control It 1252' cemented 1st neat. 2nd stage 1 Lasing with 1000 psi pressure. After dr 30 minutes. No dro	asing set stage .00 sacks for 30 rilling pin pres	t at 3670' and with 100 sacks mixed 8% neat. After WOC for minutes before drilling lug, tested casing saure. Resumed com-
On March 25, 1955, staging tool set a gel plus 100 sack; 30 hours, tested plug. No drop in with 1050 psi for pletion operations. Witnessed by J. T. Cray (Name)	(was not) obtained. LED ACCOUNT OF WORK DONI We ran 3658' 5½" cont 1252' comented 1st neat. 2nd stage 1st neat. 2nd stage 1st neat. After draw and an arrow of the stage of	asing set stage : 00 sacks for 30 rilling pin pres	t at 3670' and with 100 sacks mixed 8% neat. After WOC for ainutes before drilling lug, tested casing saure. Resumed com-
On March 25, 1955, staging tool set a gel plus 100 sack; 30 hours, tested plug. No drop in with 1050 psi for pletion operations. Witnessed by J. T. Cran	(was not) obtained. LED ACCOUNT OF WORK DONI We ran 3658' 5½" cont 1252' comented 1st neat. 2nd stage 1st neat. 2nd stage 1st neat. After draw and an arrow of the stage of	asing set stage O sacks for 30 rilling p. p in present present certify that he best of my kn	t at 3670' and with 100 sacks mixed 8% neat. After WOC for ainutes before drilling lug, tested casing saure. Resumed com-

(Date)

(Title)