

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	3002512334
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	72
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3163' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	REPAIR HOLE IN PKR OR TBG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-00: FLOW WELL TO FRAC TANK. NDWH. NUBOP. REL PKR. WELL START FLOWING. CIRC W/130 BBLS 10# BRINE.
 6-16-00: C/O RAMS. TIH W/BIT & CSG SCRAPER. TAG @ 6580'. PLUGGED TBG. TIH W/RBP, PKR, SN, ON TBG. STOP RBP @ 2110'.
 6-19-00: SET RBP @ 6450'. RAISE & SET PKR @ 6445'. TEST RBP TO 800 PSI-OK. TEST CSG 3377-6450'. TIH W/PKR TO 392'. TEST 392-6450'.
 PULL PKR TO 292'. TEST 500 PSI. LEAK BETWEEN 292-392. PULL PKR. TIH W/TBG OPEN ENDED. SPOT 2 SX SAND ON RBP @ 6450'.
 6-20-00: NDBOP. NU FLANGE. CMT W/50 SX RIGHT ANGLE CMT & 200 SX CL C W/2% CC. PUMP DN CSG. DISPL TO 100'. SQZ TO 700 PSI.
 6-21-00: REM CMT VALVE. NUBOP. TAG CMT @ 73'. DRILL CMT 73-312'.
 6-22-00: DRILL CMT 312-425. TEST CSG TO 500 PSI. TIH & TAG CMT STRING @ 1259'. DRILL OUT 4' CMT. TIH & TAG SAND @ 6426'. TIH W/PKR TO 1308'. TEST 1308-6426'. LOCATE CSG LEAK @ 329-360'. TEST 329 TO SURF-OK.
 6-23-00: TIH W/TBG OPEN ENDED TO 439'. SPOT 33 SX SQUEEZE CRETE CMT 439-103'.
 6-26-00: IH W/BIT & D'C. TAG CMT 85'. DRILL SOFT CMT 85-160'. DRILL HARD CMT 160-445'. DRILL STRINGERS TO 485'. TEST SQZ TO 500#-30 MIN-OK.
 6-27-00: RETEST CSG TO 500#. LOWER TOOLS TO 1524. NO BRIDGES. TIH W/RET HEAD & TAG @ 6425'. TIH W/BIT ON TBG TO 5487'.
 6-28-00: LOWER TOOLS & TAG @ 6425'. DRILL CMT & WASH 25' SAND OFF RBP @ 6450'. TIH W/RET HEAD ON TBG. LATCH & REL RBP.
 6-29-00: TIH W/BIT & BAILER W/207 JTS TBG. TAG @ 6585'. C/O SCALE TO 6612'.
 6-30-00: RUPU. TIH W/PKR ON TBG & SET @ 6410'.
 7-05-00: ACIDIZE DRINKARD PERFS 6484-6594 W/5000 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. END FL @ 2600'.
 7-06-00: REL PKR. TIH W/PKR ON TBG. SWINGING @ 6443'.
 7-07-00: INSTL NEW FLANGE. PUMP 130 BBLS PKR FLUID. SET PKR @ 6451'. TEST & CHART FOR 30 MINS FOR NMOCD (E.L. GONZALES KEPT THE CHART) RIG DOWN.
 7-11-00: ON 24 HR OPT. INJ'G 440 BWPD @ 350 PSI. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 8/23/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY. TITLE

DATE