Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002512334

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection well

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC

8. Well No. 72

3. Address of Operator: P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat: DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 33 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3163' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Convert to Injection	☒		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Convert to Injection

1) MIRU, pulled rods and pump, installed BOP. Pulled tubing
2) Cleaned 5 1/2" casing to 6865', ran casing inspection log 2500-6860'.
3) Set 5 1/2" CIBP @ 6630', capped w/15' cmt, new PBTD= 6615'
5) Acidized perfs 6464-6594' w/3K gal 15% NEFE
6) Ran 2 3/8" IPC inj tbg w/5 1/2" packer set @ 6450', tested csg/tbg annulus to 500# 30 min. (Chart attached, copy on reverse side)
7) 06-13-94: Inj 361 BWPD @ 550# (Max PSI= 1293# @ 0.2 PSI/FT)

RE: WFX- 654

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Engineering Assistant DATE 6/27/94

TYPE OR PRINT NAME Larry W. Johnson Telephone No. 397-0426

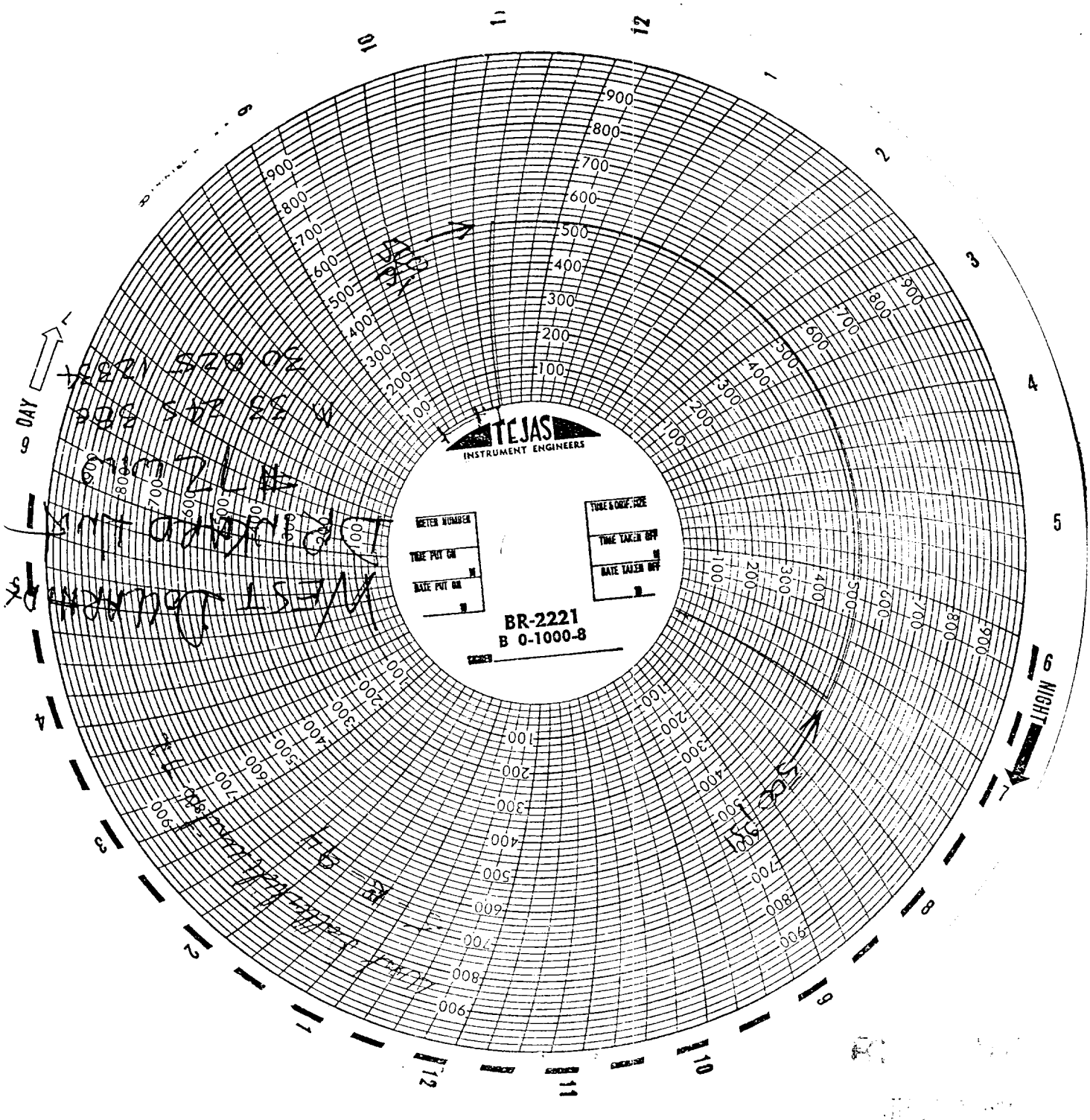
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE JUL 07 1994

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

JCB11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