

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12334
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	72
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3163' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 33 Township 24S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: convert to water injection well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU, pull rods and pump, install BOP. Pull tubing.
- (2) TIH with bit and 5-1/2" casing scraper and clean liner to 6678' PBTD. POH. Analyze scale, paraffin and/or FeS deposits.
- (3) Run CET log from TD to 2500'. Set CIBP at +/- 6630', cap w/ 15' cement.
- (4) GIH with 5-1/2" treating packer and test tubing into hole at 5000 psi. Test casing on backside to 500 psi for 30 minutes. If any leaks are found, isolate and evaluate for remedial work.
- (5) Acidize Drinkard perfs with 3,000 gallons 15% NEFE in two stages using a 1000# rock salt block. Overdisplace with 75 bbls produced water. If heavy
- (6) GIH with 5-1/2" Lockset injection packer, on-off tool and profile nipple on 2-7/8" IPC tubing. Test into hole at 3000 psi. Set packer at +/- 6510'.
- (7) Release from packer. Displace annulus with corrosion inhibitor at the rate of approximately 1 drum per 500 Bbls water.
- (8) Remove BOP, reset packer and flange up tubing head. Retest casing to 500 psi.
- (9) Hook up injection line and commence injection at 1293 psig max pressure (.2 psi/ft). Rig down and move out.
- (10) When rate stabilizes, run injection profile and step-rate test.

RE: WFX- 654

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer

DATE 3/25/94

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

APPROVED BY _____ TITLE _____

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DATE

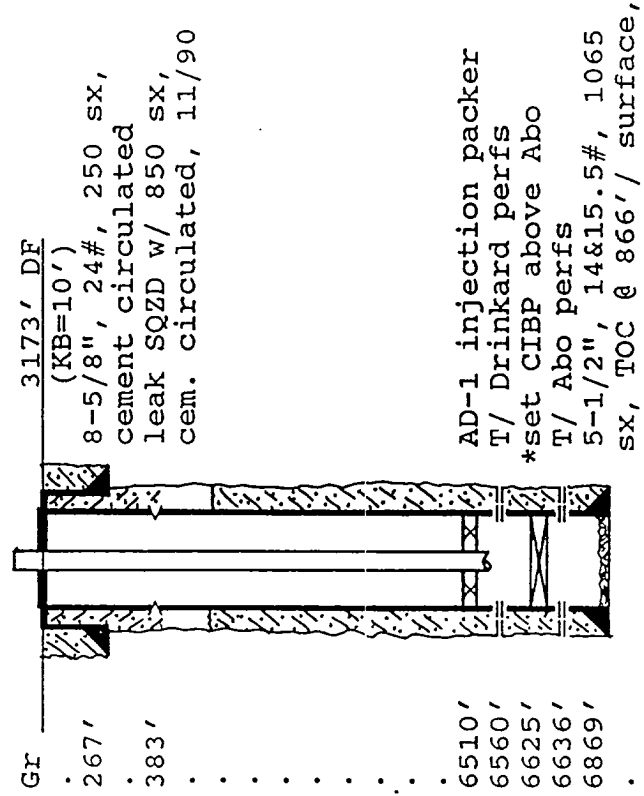
MAR 29 1994

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED INJECTION WELL CONVERSION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #72
 FOOTAGE LOCATION: 330 FSL, 660 FWL Sec./Twn/Rng: Unit M, Sec 33, T-24-S, R-38-E
 Former Gulf Oil Co. - H. Leonard NCT-G #23 Lea County, New Mexico

SCHEMATIC



Tops:
 Salt 1260'-2525'
 Queen 3475'-3845'
 Tubbs 6040'
 Drinkard 6348'
 Abo 6593'

TABULAR DATA

Surface Casing: Set at: 267'
 Size 8-5/8, 24# Cemented with 250 sx.
 TOC surface , determined by circulated
 Hole Size 12-1/4" Comp. Date 12-23-55
Intermediate casing: Set at:
 Size none Cemented with sx.
 TOC , determined by
 Hole Size
Production Casing: Set at: 6869'
 Size 5-1/2", 14&15.5# Cemented with 1065 sx.
 TOC 866/surf. , determined by temp., circ.
 Hole Size 7-7/8

Proposed Injection Interval:

6464' to 6594' through: Perforations
 Tubing: 2-3/8", 4.7#, J-55, HDPE, 2000# WP

RECEIVED

MAR 28 1994

COUNTY OFFICE