

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Harry Leonard "G" WELL NO. 22 UNIT M S 33 T 24-S R 38-E

DATE WORK PERFORMED 12-24 thru 12-25-55 POOL Dollarhide Drinkard

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 9 jts (255') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 267' with 250 sacks regular cement. Plug at 250'. Maximum pressure 200#. Circulated approximately 35 sacks cement. Job complete by Howco 6:30AM 12-24-55.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 250-267'. Tested below casing shoe with 500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady  
Title \_\_\_\_\_  
Date 12 26 55

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John R. Keady  
Position Asst. Area Supt. of Prod.  
Company Gulf Oil Corporation