

OIL CONSERVATION DIVISION

P. O. BOX 1088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DIST. DIVISION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection		7. Unit Agreement Name
Name of Operator		West Dollarhide Devonian Unit
Address of Operator		8. Field or Lease Name
P. O. Box 670, Hobbs, NM 88240		9. Well No.
Location of Well		101
UNIT LETTER F 1980 FEET FROM THE North LINE AND 779 FEET FROM		10. Field and Pool, or Wildcat
THE East LINE, SECTION 33 TOWNSHIP 24S RANGE 38E		Dollarhide Devonian
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3183' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Reconditioned <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Connect well to test tank & bled back 25 BW, well dead. Released packer & POH. WIH with bit, 2-3/8" tubing, tagged top of fill 7862' (195' fill, 154' above perf). Pull bit above liner. Clean out fill from 7862' to 7994'. Recovered parts of packer & bit. POH with tubing & bit. WIH on work string, tagged fill at 8001'. Cut 1' of old packer body; circulate hole clean. Tagged fill at 8002'. Milled on cast iron, brass junk & formation (made 6"). POH, well worn out. Ran new mill, made approximately 3 1/2' (tools plugged). Pulled 100 joints tubing. Ran 4" lead impression block to 8001' on sand line. POH with block, block cut off top & bottom on one side. Ran 2nd 4" lead impression block. POH, indicates cut on bottom edge of block. Ran 2-3/8" tubing in hole open-ended (cannot go deeper than 8004'). POH with tubing, run 3-7/8" bit w/(4) drill collars to 8001'. Attempted to drill, unable to run over 2 pts on bit. Found all cones missing on bit, showed bad outside wear (top fill 8' above bottom set perfs at 8015'). Ran tapered mill, drill pipe, tubing to 8005'. Load casing with 140 bbls, milled 5 hrs, cannot get returns by reverse circulation. POH, end of mill worn off. Ran cone buster mill on (4) drill collars & tubing. Tag fill at 8011', fill hole with 140 BW. Attempted to drill, made 6" in 5 hours drilling time. POH with tubing & drill collars. Ran packer, test tubing to 5000# above slips. Ran packer 7755'. Circulate casing with packer fluid. Set packer at 7755' with 11,000# comp. Injection 170 bbls water, tubing pressure vacuum 24 hours. Before clean out & running single packer, injection 50 bbls water per day at 2100# tubing pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By M. P. Sikes, Jr. TITLE Area Engineer DATE 7-1-80

By Jerry Sikes TITLE  DATE

NOTATIONS OF APPROVAL, IF ANY: