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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 44 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Water Injection Well</u>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <u>Gulf Oil Corporation</u>	5. State Oil & Gas Lease No. <u>B-1732</u>
3. Address of Operator <u>Box 670, Hobbs, N.M. 88240</u>	7. Unit Agreement Name <u>West Dollarhide Devonian</u>
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>779</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	8. Form or Lease Name <u>Dollarhide Devonian</u>
15. Elevation (Show whether DE, RT, GR, etc.) <u>3183' GL</u>	9. Well No. <u>101</u>
	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER Squeezed 7" csg. perforated upper Dev. zone acidized & installed single string dual injection equipment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8056' PB. 8062' TD.

Pulled injection equipment. Cleaned out to 8056'. Perforated 7" casing at 5190' and squeezed with 700 sacks lite weight cement containing 1/4# Flocele per sack and 100 sacks of Class C containing 2% CaCl2 and 1/4# Flocele per sack. Circulated 30 sacks out 7" - 2-5/8" annulus. WOC 24 hours. Cleaned out and tested 7" casing with 800# for 30 minutes, OK. Perforated additional upper Devonian zone in 5" liner with 4, 1/2" JHPF at 7836' to 7848'. Ran treating equipment. Treated new perforations with 2000 gallons 15% NE acid. Flushed with 150 barrels of brine. AIR 4-3/4 bpm at 1800#. Pulled treating equipment. Ran single string dual injection equipment on 2-3/8" tubing. Set Baker lok-set packer at 7964' and Baker Model F-4 packer at 7734'. Loaded 7" casing and tested with 500# for 30 minutes, OK. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE 2-25-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: