	<u>.</u>							
h	OPIES RECEIVED				-			
FILE U.S.G.S.	L							
LAND OFFICE TRANSPORTER OIL TRANSPORTER GAS  MISCELLANEOUS REPORTS ON WELLS								
PROBATION O		(Submit	to appropriate	District Office	as per Co	mmission Rule 11	(06) <sub>j</sub>	
Name of Con	npany		- 1.	Address			75	
		Ml Corporatio	20			Box 980, Kerr		
•	est Dollarhide	·   w	Vell No. Uni	t Letter Section	n Township	24 - 8	ange 38 - E	
Devon1ar Date Work P		Pool	77-0		County		<u> </u>	
	6-15-63		nide Devoni			Lea		
		· · · · · · · · · · · · · · · · · · ·		(Check appropri				
_	ing Drilling Operation		ing Test and Ce edial Work	ment Job	X Other (.	Explain): <b>ted Water In</b> .	jection	
Pluggin				<del></del>				
Detailed acc	ount of work done, na	- ,		•				
	Started inje	ecting water i	into subjec	t well for	Waterflo	od Project Ju	me 15, 1963.	
Average injection rate 1,000 barrels per day, Tubing Pressure O#. Injecting into intervals								
Average injection 1800 lyou market with the ma								
8015-55'.								
Witnessed by			Position Fetroleum Engineer		Company Gulf Oil Corporation		noration	
,	R. M. Qualli			W FOR REMEDIAL WORK REPORTS ONLY				
<del></del>		FILL IN BELO		WELL DATA	EPURTS	NLY		
D F Elev.	T D		PBTD		Producing	Interval	Completion Date	
	<u> </u>	I=		Iou a i Bi		10000		
Tubing Diam	eter	Tubing Depth		Oil String Diame	eter	Oil String D	epth	
Perforated In	terval(s)	<u> </u>		L				
0 11:1	1			Producing Form	ation(a)			
Open Hole In	terva1			1 loudcing Form	2011(S)			
<u> </u>			RESULTS O	F WORKOVER				
Test	Date of Test	Oil Production BPD	Gas Produ MCFP		Production PD	GOR Cubic feet/Bbl	Gas Well Potential	
Before Workover	1626	D F D	MCFF			Cubic leet/ Bbi	MOIID	
After Workover	<u> </u>							
	OIL CONCERNA	TION COMMISSION		I hereby certif			ove is true and complete	
1	OIL CONSERVA	TION COMMISSION		I				

Name

Position

Company

Area Engineer

Gulf Oil Corporation

Approved by

Title

Date