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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Gulf Oil Corporation		West Dollarhide Devonian Unit	
3. Address of Operator		9. Well No.	
Box 670, Hobbs, New Mexico 88240		100	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER C, 660 FEET FROM THE North LINE AND 779 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 24-S RANGE 38-E NMPM.		Dollarhide Devonian	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3185' GL		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Repaired casing and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8184' TD.

Pulled tubing, rods and pump. Located leak in 7" casing at 5465' to 5496'. Squeezed with 600 sacks of cement. Cleaned out with 6-1/8" bit to TD at 8184'. Tested casing with 400#, 30 minutes, OK. Ran 2-7/8" tubing, rods and pump. Set tubing at 8160'. Pumped and tested well. Treated open hole interval 7958' to 8184' with 1000 gallons of 15% MC acid. Flushed with 48 barrels of water. Maximum pressure 200#, ISIP vacuum. AIR 1.1 bpm. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallies TITLE Area Engineer DATE January 19, 1972
 Original Signed by Joe D. Ramey Dist. 1, Supv.
 APPROVED BY _____ TITLE _____ DATE JAN 20 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1972

O.C. CONSERVATION COMM.
HALL, L. H.