

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12337
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name West Dollarhide Devonian Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 108
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Dollarhide Devonian
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☒
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: sidetrack, run liner, perf, acdz ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 4-7-89 thru 5-7-89 TD: 7950
Displace hole w/drlg. mud. Mill f/6138-6200'. PU 10jts 2 7/8", TIH to 6253'. Batch mix 125sx Cl H. WOC. Circ and cond. mud to drill cement. Drill Cement. TOH w/bit #1. PU side track bit and high speed motor. Time drill. Drill new hole and survey to 7950'. Ran Gama Ray CNL/ZDT from logger TD 7945 to 6100'. Gamma Ray Neutron to surface. RIH w/ 4 1/2" liner. Tag bottom at 7950'. Circ & cond mud, FC at 7905, FS at 7950', TOL at 5775. Pump 50sx Cl H. Batch mix and pump 300sx Cl H. Bump plug. Plug down at 9:05pm. POH, LD DP. ND BOP, NUWH. Jet pits. Rig released at 12noon 5-2-89. 5-4-89. MIRU PU. Installed BOP. Drill cmt f/5304 to 5775. Circ clean. Tst liner top. Circ hole clean, tst liner top, ok. TIH to top of liner (5775) drilled out TOL and cleaned out to 7861'. Circ hole clean. Perf Devonian formation w/ 3 3/8" guns, 180° phasing 7654-79 and 7691-97, 2 JHPF, Set pkr at 7604'. Acdz w/4000 gallons 15% NEFE. Swab. TIH w/prod. string, 2 3/8" to 7732'. TAC at 7522'. ND BOP, set TAC install WH, release unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. L. Elmore TITLE Tech. Asst. DATE 5-8-89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 10 1989