

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Devonian Unit
8. Well No. 108
9. Pool name or Wildcat Dollarhide Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 33 Township 24S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 1/24/89 thru 2/8/89 and 3/19/89 thru 3/25/89

Work stuck tbg. Ran free point. Tbg stuck at 7514'. Fish tbg. Chem cut tbg at 6435' latch fish at 6412, jar, fish moved to 6382', then stuck. Jar on fish. RIH w/grain string shot and split collar. Saw 7' of sep. pulled free. Recov. 1 cut piece tbg. Swage csg. Fish, tag at 6900'. Mill on fish, drove fish to 6909. Attempt to latch fish, pulled 25,000# and came free. Rec 1-23' cut jt and 28 jts 2 7/8. Wash over cable f/6488-6491'. Work shoe down to 6499, wash over cable. Found sinker bars plugged above jars at 5798'. Shoot 2-1/2" holes in tbg 15' above DC. Shoot 4-1/2" holes at 4016-19. Unable to circ. Swab. Break out and LD fishing tools, Rec 2-3' balled up cable. LD WS. TIH w/ 2 7/8PT. TAC at 6302, MO. 3/19 MIRU. LD PT, TAC, etc. GIH, tag cable at 6508'. Work dn 6519', rec 30' cable, jarred dn to 6502'. Swab csg Jar and swab. Mill on cable at 6505'. Run GR-CCL-CBL. Set CICR at 6350'. (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. L. Elmer TITLE Technical Asst. DATE 4-3-89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 4 1989

WDDU #108 Continued 4-3-89 Subsequent Report

Tst casing to 1000psi, Tag retainer at 6356'. RU Halliburton, test annulus.
Mix and pump 500sx Class C, saw no sqz pressure. Reverse out 1bbl cmt. RD PU
clean location.