NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checki	ng Below
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	December 6, 19	54 Hebbs, New Mexico
Following is a report on the wor	k done and the results obtained under the hea	iding noted above at the
Gulf Oil Corpo (Company or O	ration perator)	Harry Leonard G
Bateman and Whits	188 , Well No	7 in the SW 1/4 SW 1/4 of Sec. 33.
·	,	,Cou
'he Dates of this work were as folows:	Nov. 30 thru Dec.	3, 1954
		November 30 1950
nd approval of the proposed plan (was		(Cross out incorrect words)
Recompleted in Devonian		
Recompleted in Devonian 1. Pulled reds, pum 2. Set Baker cast in plug. Tep eement 3. Perforated 7" cast 4. Ran 2-3/8" tubing 5. Well swabbed dwn 6. Asid treated perfacid. Swabbed as 7. Flewed 355 bbls s 16 hours.	formation as follows: p and tubing and installed con ron bridge plug at 7950°. Dum t 7941°. sing from 7650-7690° with 4, 1, g with hookwall packer at 7627 forations in 7" casing 7690-76; nd well kicked eff. new eil, 32 bbls BS&W thru 2-3,	trol equipment. ped 2 sacks sement on top of /2" Jet Holes per foot. 1. 50' with 2000 gals. 15% NE /8" tubing, 20/64" cheke in
Recompleted in Devonian 1. Pulled reds, pum 2. Set Baker cast in plug. Top ecment 3. Perforated 7" cast 4. Ran 2-3/8" tubing 5. Well swabbed down 6. Asid treated perfacid. Swabbed as 7. Plewed 355 bbls m 16 hours.	formation as follows: p and tubing and installed con ron bridge plug at 7950'. Dum t 7941'. sing from 7650-7690' with 4, 1, g with hookwall packer at 7627 forations in 7" casing 7690-76; nd well kicked eff. new eil, 32 bbls BS&W thru 2-3,	trol equipment. ped 2 sacks sement on top of /2" Jet Holes per foot. 1. 50' with 2000 gals. 15% NE /8" tubing, 20/64" cheke in
Recompleted in Devonian 1. Pulled reds, pum 2. Set Baker cast in plug. Top eement 3. Perforated 7" cast 4. Ran 2-3/8" tubing 5. Well swabbed down 6. Asid treated perfacid. Swabbed as 7. Plewed 355 bbls m 16 hours.	formation as follows: p and tubing and installed con ron bridge plug at 7950'. Dum t 7941'. sing from 7650-7690' with 4, 1, g with hockwall packer at 7627 forations in 7" casing 7690-76; nd well kicked eff. new eil, 32 bbls BS&W thru 2-3; Company) I hereby cert	trol equipment. ped 2 sacks sement on top of /2" Jet Holes per foot. '. 50' with 2000 gals. 15% NE /8" tubing, 20/64" cheke in
Recompleted in Devonian 1. Pulled reds, pum 2. Set Baker cast in plug. Top eement 3. Perforated 7" cast 4. Ran 2-3/8" tubing 5. Well swabbed down 6. Asid treated perfacid. Swabbed as 7. Plewed 355 bbls m 16 hours.	formation as follows: p and tubing and installed control bridge plug at 7950'. Dum t 7941'. sing from 7650-7690' with 4, 1, g with hockwall packer at 7627 forations in 7" casing 7690-76; nd well kicked off. new oil, 32 bbls BS&W thru 2-3; COMMISSION I hereby cert to the best of Name	trol equipment. ped 2 sacks sement on top of /2" Jet Holes per foot. '. 50' with 2000 gals. 15% NE /8" tubing, 20/64" cheke in ton Field Foreman (Title)
Recompleted in Devonian 1. Pulled reds, pum 2. Set Baker cast in plug. Top eement 3. Perforated 7" cast 4. Ran 2-3/8" tubing 5. Well swabbed drun. 6. Asid treated perfact. Swabbed as 7. Plewed 355 bbls mand to hours. Witnessed by C. C. Brown Approved: OIL CONSERVATION	formation as follows: p and tubing and installed control bridge plug at 7950'. Dum t 7941'. sing from 7650-7690' with 4, 1, g with hockwall packer at 7627'. forations in 7" casing 7690-76' and well kicked eff. how eil, 32 bbls BS&W thru 2-3, COMMISSION I hereby cert to the best of Position	trol equipment. ped 2 sacks sement on top of /2" Jet Holes per foot. 50' with 2000 gals. 15% NE /8" tubing, 20/64" cheke in ify that the information given above is true and complif my knowledge.