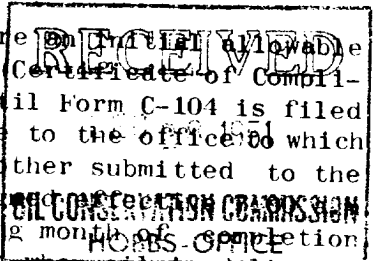


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned on the date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.



Hobbs, New Mexico
Place

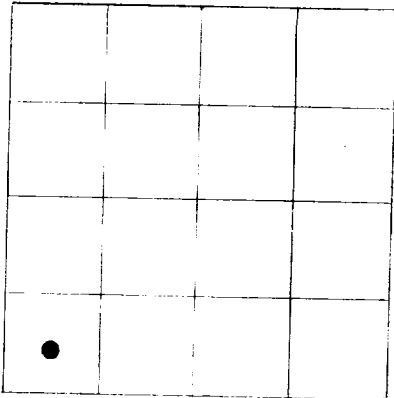
December 27, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard "A" Well No. 7-2 in SW 1/4 SW 1/4
Company or Operator Lease
section 33, T. 24S, R. 30E, N.M.P.M. Underdrained Pool Lea County

Please indicate location:

Elevation 3,177' Spudded 9-2-51 Completed 12-27-51
Total Depth 10,310' P.B. 10,303'
Top Oil Gas Pay 10,255' Top Water Pay
Initial Production Test: Pump Flow 1952 (BOPD OR CU. FT. GAS PER DAY)
Based on 488 Bbls. Oil in 6 Hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 1-1/2"
Tubing (Size) 2-3/8" 10,289' Feet
Pressures: Tubing 1104 Casing Pecker
Gas/Oil Ratio 387 Gravity 43.5
Casing Perforations: 10,295' to 10,260'



Unit letter: M

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	291	325
9-5/8"	2,864	1300
7"	10,298	825

Acid Record:

500 Gals 10,295' to 10,260'
2000 Gals 10,295' to 10,260'
Gals to

Show of Oil, Gas and water

S/ Would not flow
S/ 488 bbls oil in 6 hrs.
S/

Shooting Record.

Qts to
Qts None to
Qts to

S/
S/
S/
S/

Natural Production Test:

Pumping None Flowing

Test after acid or shot:

Pumping 1952 (est.) 24 hrs. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1160'
T. Salt
B. Salt 2550'
T. Yates 2720'
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4076'
T. Glorieta 5180'
T. Drinkard
T. Tubbs 6050'
T. Abo
T. Penn
T. Miss

T. Devonian 7640'
T. Silurian 8690'
T. Montoya
T. Simpson 9365'
T. McKee 9745'
T. Ellenburger 10250'
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Rio Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Woodford Shale 7535'

Date first oil run to tanks or gas to pipe line: December 27, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipeline Company

Remarks: Request that this well be placed in the Proration Schedule
on a production basis effective December 27, 1951.

Gulf Oil Corporation
Company or Operator

By: CO Borland
Signature

Position: Asst Area Prod. Supt.

Send communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

APPROVED 12-28, 1951

OIL CONSERVATION COMMISSION

By: R. J. Blynn

Title: Engineer