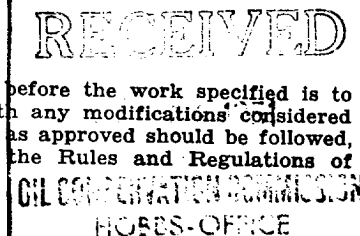


## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, the Rules and Regulations of the Commission.



Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		

Hobbs, New Mexico  
PlaceDecember 19, 1951  
DateOIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Harry Leonard Well No. 7-E in SW SW  
Company or Operator Lease  
of Sec. 33, T. 24S, R. 38E, N. M. P. M. Undesignated Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On December 15, 1951, ran 245 joints, 10,298', of 7" OD 29-26 & 23# 8 R.T. SS casing from bottom up: 28 joints, 1179.03' of 29# N-80 R-3 LT&C National, 51 joints, 2268.52' of 26# N-80 R-3 LT&C, 143 joints, 5851.92' of 23# N-80 R-3 LT&C, 22 joints, 975.26' of 26# N-80 R-3 LT&C and 1 joint 18.51' of 29# N-80 on top with 19 Weatherford scratchers and 5 centralizers from 10,300' to 10,080' and 5 centralizers from 7,950' to 7,540' and 14 centralizers from 7,100' to 6,050' set and cemented at 10,308' with 200 sack of trinity slow set neat cement. Plug at 10,263'. Maximum pump pressure 1000#. Job complete at 6:00 p.m. 12-15-51 by HOWCO. Temperature survey by HOWCO, found top of cement behind 7" casing at 8,810'. On 12-16-51, perforated 7" casing at 8760' with (2) ~~two~~ 1/2" bullet holes at 4:30 p.m. 12-16-51. Circulating behind 7" casing 3 hours and pick up 2-3/8" tubing w/HOWCO Drillable cement retainer on bottom of tubing. Ran in hole & set retainer at 8711' in 7" casing and re-cemented w/625 sacks bulk 2% Gel cement and 50 sacks Neat cement on bottom. Maximum pressure 2000#. Displaced w/33-1/2 bbls mud. Complete at 3:00 p.m. 12-17-51. Top cement behind 7" casing at 2925' per Gulf. Propose to test 7" casing shut-off at 3:00 p.m. 12-19-51.

Approved  
except at follows:

DEC 20 1951

OIL CONSERVATION COMMISSION,  
By W. J. York  
Oil & Gas Inspector  
Title

Company or Operator Gulf Oil Corporation  
By Chas. Taylor  
Position Area Prod. Supt.  
Send communications regarding well to  
Name Gulf Oil Corporation  
Address Box 2167, Hobbs, New Mexico