NEW MEXICO OIL CONSERVATION COMMAS.....N Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking Bo		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	xx
	November 11, 1952		sw Mexico
	(Date)		ace)
Following is a report on the work	done and the results obtained under the heading		
Gulf Oil Corporation		Harry Leonard "A"	
(Company or Op	erator)	(Lease)	. 33
Chemical Process (Contracto	, Well No 11	in the 1/4 55 1/4 o	f Sec. 22
	llarhide West Devonian Pool,	Lea	County
The Dates of this work were as folows:	October 28 - November 6, 1952		
ar) (300000) submitted on Form C-102 on	tober 27, 1952	19
Notice of intention to do the wolk (was			
		(Cross out incorrect words)	
and approval of the proposed plan (was DETA Acidized thru 2-3	(LED ACCOUNT OF WORK DONE AND RESTAND TUBER 1600# CP 2500# above packer	ULTS OBTAINED 5% regular acid by Chem 1 final pressure 2600#.	i c al
Acidized thru 2-3 Process. TP 2600# Injection rate 18 Flushed w/38 bbls RESULTS: Initial choke in 24 hours cuft. GOR 1036. To	(MEGEC Cottained. ILED ACCOUNT OF WORK DONE AND RES 1/8" tubing w/10,000 gallons of 1 2 to 1600#. CP 2500# above packer 35 GPM. Injection time 54 minutes	ULTS OBTAINED 5% regular acid by Chem 7, final pressure 2600#. 8, duration 1 hour 10 mi 10 mi 11 2-3/8" tuting w/23/6 12 test. Gas Volume 170,90 13 per day. Daily average 13 per for October, 1952.	nutes.
Acidized thru 2-3 Process. TP 2600# Injection rate 18 Flushed w/38 bbls RESULTS: Initial choke in 24 hours cuft. GOR 1036. In	Gulf Oil Corporation Gulf Oil Corporation Gulf Oil Corporation Commission Gulf Oil Corporation Commission Commission Gulf Oil Corporation Commission Commission Commission Company Commission Company Commission Company Company Company Commission Company Company Company Commission Company Company Company Company Company Commission Company Comp	ULTS OBTAINED 5% regular acid by Chem 7, final pressure 2600#. 8, duration 1 hour 10 mi 1	nutes.
DETA Acidized thru 2-3 Process. TP 2600# Injection rate 18 Flushed w/38 bbls RESULTS: Initial choke in 24 hours cuft. GOR 1036. To production before Allowable before Witnessed by	(LED ACCOUNT OF WORK DONE AND RES 1/8" tubing w/10,000 gallons of 1 2 to 1600#. CP 2500# above packer 35 GPM. Injection time 54 minutes 3 oil 3 flowed 165 bbls oil no water the 3 on oil Conservation Commission 3	ULTS OBTAINED 5% regular acid by Chem final pressure 2600#. duration 1 hour 10 mi ru 2-3/8" tuting w/23/6 test. Gas Volume 170,90 per day. Daily average vater for October, 1952. day. Foreman (Title) that the information given above is to y knowledge.	nutes.