## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C- 104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

June 18, 1952 Hobbs, New Maxico Place

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

	, T <b>24S</b>		Undesignat Spudded 4- P.F 70!Top Test: Pump to 0il in6 tot, gauge, p toches3/4 /8* 40#	Pool 14-52 Completed 6- B D Water Pay How How Brs Drover, meter run): M 7958.40	County -17-52 - (BOPD OR CU.FT Gas PER DAY Mins. Guage
Please indica , , , , , , , , , , , , , , , , , , ,	te location:	Elevation <b>3185</b> Total Depth <b>8025</b> Top Oil/Gas Pay <b>77</b> Initial Production Based on <b>88</b> Bbls Method of Test (Pit Size of choke in in Tubing (Size) <b>2-3</b> Pressures: Tubing	Spudded 4P.1 701Top Test: Pump . Oil in6 . ot, gauge, p . ot, gauge, p . ot, gauge, p . ot, gauge, p	-14-52 Completed 6 B. 7995! D Water Pay Flow 352 Urs. 0 Drover. meter run): M 7958.40	- (BOPD OR CU.FT Gas PER DAY Mins.
Dinit letter:		Total Depth8025 Top Oil/Gas Pay Initial Production Based on88Bbls Method of Test (Pit Size of choke in in Tubing (Size)2_3 Pressures: Tubing	P.I 701 Top Test: Pump_ . Oil in6 . ot, gauge, p . ot,	B. 7995! b Water Pay Flow 352 Brs. 0 brover. meter run): 7958.40	- (BOPD or Cu.Ft Gas per Day Mins. Cuage
Sinit letter:	AK.	Top Oil/Gas Pay_77 Initial Production Based on _88 Bbls Method of Test (Pit Size of choke in in Tubing (Size)2_3 Pressures: Tubing	70Top Test: Pump . Oil in6 . ot, gauge, p . ches3/4 /8* 40#	b Water Pay Flow 352 Brs. 0 Drover. meter run): M 7958.40	(BOPD OR CU.FT Gas PER Day Mins.
Unit letter: asing & Ceme	AK.	Initial Production Based on <u>88</u> Bbls Method of Test (Pit Size of choke in in Tubing (Size) <u>2-3</u> Pressures: Tubing	Test: Pump . Oil in6 . ot, gauge, p . ches3/4 /8* . 40#	Flow 352 Hrs. 0 Drover. meter run): M 7958.40	Mins.
Unit letter: asing & Ceme	AK.	Based on <u>88</u> Bbls Method of Test (Pit Size of choke in in Tubing (Size) <u>2-3</u> Pressures: Tubing	. Oil in6 cot, gauge, r iches <b>3/4</b> / <b>8</b> * 	lirs. 0 prover. meter run): M 7 <b>958.40</b>	Mins.
Unit letter: asing & Ceme	AK.	Based on <u>88</u> Bbls Method of Test (Pit Size of choke in in Tubing (Size) <u>2-3</u> Pressures: Tubing	. Oil in6 cot, gauge, r iches <b>3/4</b> / <b>8</b> * 	lirs. 0 prover. meter run): M 7 <b>958.40</b>	Mins.
Init letter:	AK.	Size of choke in ir Tubing (Size) <u>2-3</u> Pressures: Tubing	iches3/4 /8= 40#	." <b>7958.4</b> 0	
nit letter: asing & Ceme	AK.	Size of choke in ir Tubing (Size) <u>2-3</u> Pressures: Tubing	iches3/4 /8= 40#	." <b>7958.4</b> 0	
nit letter: asing & Ceme	N K	Tubing (Size) <b>2-3</b> Pressures: Tubing	/8= 40#		
asing & Ceme	MK.	Pressures: Tubing	40#		rect
asing & Ceme	_øK			facing Dodeaway	
asing & Ceme		Gas/0il Ratio <u>1211</u>			
asing & Ceme	#K	<b>*</b>	•	Gravity 40.8	
asing & Ceme	#K		Casing Peri	forations:	
asing & Ceme	- 17	7980!-793	0 & 7710	) <b>'-7770'</b>	
	7	Acid Record:		Show of Oil.Gas	and water
	nting Record	d 2000 Gals 7980	to <b>7978</b>	S/ 157 bbls Oil i	n 8 hrs.
Size <u>Fe</u>		Gals	to	S/	
	et Sax	Gals	_ to	S/	
		Shooting Record.		<u>s/</u>	
13-3/8" 2	871 325	Qts		S./	
•		Qts		S/	
9-5/8" 28	91 1700	Qts		S/	
-				S/	
7* 8002	400	Natural Production	Test:	Pumping	Flowing
		Test after acid or	shot:	Pumping 352	Flowing
lease indica		rmation Tops(in confor tern New Mexico	mance with s	geographical section Northwestern New 1	
. Anhy	11901	T. Devonian		Г. Ојо Аlamo	
. Salt	•	T. Silurian		T. Kirtland-Fruitla	nd
. Salt	25901	T. Montoya		T. Farmington	· <u> </u>
. Yates	27801	T. Simpson	· · · · · · · · · · · · · · · · · · ·	T. Pictured Cliffs_	
7 Rivers		T. McKee	, 	f. Cliff House	
. Queen	·	T. Ellenburger		T. Menefee	
. Grayburg				T. Point Lookout	
	5			T. Mancos	
	52501			T. Dakota	
. Drinkard				T. Morrison	•
• Tubbs	•			T. Penn T	
• Abo				T•	
. Penn				Ι·	
Miss	76001	T		1.	
Weodford Devenian	/0001				

Date first oil run to tanks or gas to pipe line: June 17, 1952						
Pipe line taking oil or gas: <u>Texas-New Mexico Pipeline Company</u>						
Remarks: Request that this well be placed in the Proration Schedule						
on a production basis effective June 17, 1952.						
This drilling unit contains 47.26 acres.						

Gulf Oil Corporation Company or Operator By: Aignature 13

Position: Area Prod. Supt.

Send communications regarding well to:

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Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

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APPR	N 20 195	, 19
OIL	CONSERVATION	COMMISSION
By:	A.S.C.	Shim
Title:	Engineer Discont	