

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☒ Free ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injector  
Name of Operator

Chevron U.S.A. Inc.  
Address of Operator

P.O. Box 670, Hobbs, NM 88240  
Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 781 FEET FROM Dollarhide Devonian

THE East LINE, SECTION 33 TOWNSHIP 24S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3160  
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                              |                                           |                                                                |                                               |
|----------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| FORM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| PERMANENTLY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OR ALTER CASING <input type="checkbox"/>     |                                           | CASING TEST AND CEMENT JOBS <input type="checkbox"/>           |                                               |
| OTHER <input type="checkbox"/>               |                                           | OTHER cleanout fill, acidz <input checked="" type="checkbox"/> |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 7943 PBTD: 7936

POOH w/production equipment. Cleanout fill from 7846 to 7936. Circulate hole clean. Cleanout from 7922 to 7936. Circulate clean. Acidize perfs 7743 - 7934 w/4500 gallons NEFE HCL. Flow back to pit. Set pkr at 7595' w/8000# tension, ND BOP, NU tbg flange. Test casing, test annulus to 600#, ok. Clean location. Turn over to production

Work performed 9-24-87 through 9-28-87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abbin TITLE Staff Drilling Engineer DATE Sept. 30, 1987  
Eddie W. Seay  
CO BY Oil & Gas Inspector TITLE DATE OCT 7 1987  
TIONS OF APPROVAL, IF ANY: